

THIS FILING IS

Item 1: ☐ An Initial (Original)
Submission

OR ☒ Resubmission No. 1

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of 2014/Q4

INDEPENDENT AUDITORS' REPORT

To the Board of Directors and Shareholder of
Nevada Power Company

We have audited the accompanying financial statements of Nevada Power Company (the "Company"), which comprise the balance sheet — regulatory basis as of December 31, 2014, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Nevada Power Company as of December 31, 2014, and the results of its operations and its cash flows for the year then ended in accordance with the

accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 16, 2015

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules

_____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy	02 Year/Period of Report End of <u>2014/Q4</u>	
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Michael Behrens	06 Title of Contact Person Mgr, External Financial Rptg	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 6100 Neil Rd, Reno, NV 89511		
08 Telephone of Contact Person, <i>Including Area Code</i> (775) 834-4975	09 This Report Is (1) ☐ An Original (2) ☒ A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> 10/13/2015

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name /s/ E. Kevin Bethel	03 Signature /s/ E. Kevin Bethel	04 Date Signed <i>(Mo, Da, Yr)</i> 10/13/2015
02 Title Sr VP and Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	N/A
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
LIST OF SCHEDULES (Electric Utility) (continued)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
37	Other Deferred Credits	269		
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	N/A	
39	Accumulated Deferred Income Taxes-Other Property	274-275		
40	Accumulated Deferred Income Taxes-Other	276-277		
41	Other Regulatory Liabilities	278		
42	Electric Operating Revenues	300-301		
43	Regional Transmission Service Revenues (Account 457.1)	302	None	
44	Sales of Electricity by Rate Schedules	304		
45	Sales for Resale	310-311		
46	Electric Operation and Maintenance Expenses	320-323		
47	Purchased Power	326-327		
48	Transmission of Electricity for Others	328-330		
49	Transmission of Electricity by ISO/RTOs	331	N/A	
50	Transmission of Electricity by Others	332		
51	Miscellaneous General Expenses-Electric	335		
52	Depreciation and Amortization of Electric Plant	336-337		
53	Regulatory Commission Expenses	350-351		
54	Research, Development and Demonstration Activities	352-353		
55	Distribution of Salaries and Wages	354-355		
56	Common Utility Plant and Expenses	356	None	
57	Amounts included in ISO/RTO Settlement Statements	397		
58	Purchase and Sale of Ancillary Services	398		
59	Monthly Transmission System Peak Load	400		
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A	
61	Electric Energy Account	401		
62	Monthly Peaks and Output	401		
63	Steam Electric Generating Plant Statistics	402-403		
64	Hydroelectric Generating Plant Statistics	406-407	N/A	
65	Pumped Storage Generating Plant Statistics	408-409	N/A	
66	Generating Plant Statistics Pages	410-411		

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LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
67	Transmission Line Statistics Pages	422-423			
68	Transmission Lines Added During the Year	424-425			
69	Substations	426-427			
70	Transactions with Associated (Affiliated) Companies	429			
71	Footnote Data	450			
	Stockholders' Reports Check appropriate box: ☒ Two copies will be submitted ☐ No annual report to stockholders is prepared				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of <u>2014/Q4</u>
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. E. Kevin Bethel, Senior Vice President and Chief Financial Officer 6100 Neil Road Reno, NV 89511			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Nevada Incorporated February 9, 1929			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. Not applicable			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Nevada Power Company is a United States regulated electric utility company serving 0.9 million retail customers, including residential, commercial and industrial customers primarily in southern Nevada. Generating, transmitting, distributing and selling electricity are the principal business operations of the Company.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) ☐ Yes...Enter the date when such independent accountant was initially engaged: (2) ☒ No			

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CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.			
NV Energy, Inc. owns 100% of Nevada Power Company's common stock. NVE Holdings, LLC owns 100% of NV Energy, Inc. common stock. Berkshire Hathaway Energy Company owns 100% of the membership interests of NVE Holdings, LLC. Berkshire Hathaway Inc. owns 89.9%, Walter Scott, Jr. (along with family members and related entities) owns 9.1% and Gregory E. Abel owns 1.0% of Berkshire Hathaway Energy Company's common stock.			

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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Commonsite, Inc.	Joint Venture Generating	100	
2		Plant Site		
3				
4	Nevada Electric Investment Company	Evaluation of Electric	100	
5		Projects		
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Current Executive Officers:		
2	President and Chief Executive Officer	Paul J. Caudill	396,923
3	Senior VP and Chief Financial Officer	E. Kevin Bethel	287,623
4	Senior VP, General Counsel and Corporate Secretary	Douglas A. Cannon	192,704
5	Senior VP, Customer Satisfaction	Patrick S. Egan	233,192
6	Senior VP, Government and Community Strategy	Tony F. Sanchez III	362,800
7	Treasurer and Executive, Financial Strategies	Mohammed N. Mughal	238,846
8			
9	Incumbent Changes		
10	Chief Executive Officer (retired June 30, 2014)	Michael W. Yackira	900,000
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Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: c

All salaries consist of annual base salary only.

Schedule Page: 104 Line No.: 2 Column: b

Mr. Caudill was elected Chief Executive Officer effective July 1, 2014.

Schedule Page: 104 Line No.: 10 Column: b

Mr. Yackira retired effective June 30, 2014.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Board of Directors as of December 31, 2014	
2	Paul J. Caudill - President and CEO	6226 W. Sahara Ave., Las Vegas, NV 89146
3	E. Kevin Bethel - Sr. VP, Chief Financial Officer	6226 W. Sahara Ave., Las Vegas, NV 89146
4	Douglas A. Cannon - Sr. VP, General Counsel, Corp. Sec.	6226 W. Sahara Ave., Las Vegas, NV 89146
5	Patrick S. Egan - Sr. VP, Customer Satisfaction	6226 W. Sahara Ave., Las Vegas, NV 89146
6	Kevin C. Geraghty	6226 W. Sahara Ave., Las Vegas, NV 89146
7	Francis P. Gonzales	6226 W. Sahara Ave., Las Vegas, NV 89146
8	John C. Owens	6100 Neil Rd. Reno, NV 89511
9	Tony F. Sanchez III-Sr. VP, Government & Community Strategy	6226 W. Sahara Ave., Las Vegas, NV 89146
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	☒ Yes ☐ No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	FERC Electric Rate Schedule No. 114	ER10-2107-000 & ER11-1832-000
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	☒ Yes ☐ No
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2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20140419-8019	04/18/2014	N/A		Electric Rate Schedule No. 114
2					
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Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 1061 Line No.: 1 Column: d

Nevada Power Company Annual FERC Form 1.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report 10/13/2015	Year/Period of Report End of 2014/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. Following Public Utilities Commission of Nevada ("PUCN") acceptance of the company's Emissions Reductions and Capacity Replacement Plan on December 20, 2014, Nevada Power Company acquired Las Vegas Generating Station and Sun Peak Generating Station. Las Vegas Cogeneration is a 272-megawatt, natural gas-fueled electric generating facility and Sun Peak is a 222-megawatt, natural gas-fueled electric generating facility. Both facilities are located in the Las Vegas Valley.
4. None.
5. None.
6. Refer to pages 122-123, Note 7 and Note 8 of Notes to Financial Statements in this FERC Form No. 1 for information regarding financial proceedings affecting Nevada Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 16 of Notes to Financial Statements in this FERC Form No. 1 for information regarding legal proceedings affecting Nevada Power Company.
10. None.
11. N/A.
12. N/A.
13. Effective April 30, 2014, MidAmerican Energy Holdings Company was renamed Berkshire Hathaway Energy Company.

On May 29, 2014 Nevada Power Company announced that Walter Spansel has been named Vice President, Transmission, effective June 2, 2014.

On June 30, 2014, Nevada Power Company announced the retirement of Michael Yackira, formerly Chief Executive Officer.

On July 1, 2014, Nevada Power Company announced that Paul Caudill has been named Chief Executive Officer, effective immediately.
14. N/A.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) ☐ An Original (2) ☒ A Resubmission	10/13/2015	End of 2014/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	9,376,745,981	9,080,145,533
3	Construction Work in Progress (107)	200-201	120,248,793	93,007,344
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,496,994,774	9,173,152,877
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,788,886,147	2,453,669,695
6	Net Utility Plant (Enter Total of line 4 less 5)		6,708,108,627	6,719,483,182
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,708,108,627	6,719,483,182
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		4,958,280	6,952,440
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,327,424	3,901,963
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	-1,536,711	-1,357,737
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		34,791,697	33,326,545
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	13,101,801
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		36,885,842	48,121,086
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		3,080,831	6,498,666
36	Special Deposits (132-134)		145,689	160,408
37	Working Fund (135)		500	13,000
38	Temporary Cash Investments (136)		217,144,196	119,775,644
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		121,971,461	106,925,905
41	Other Accounts Receivable (143)		14,916,756	13,728,448
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		13,920,367	7,509,651
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		6,921,490	2,294,000
45	Fuel Stock (151)	227	30,031,915	18,593,357
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	54,525,349	49,996,228
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	-199,614	11,057
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		33,709,383	38,398,140
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		113,287,988	103,892,505
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		581,615,577	452,777,707
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		34,151,981	37,499,393
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	935,288,251	917,727,520
73	Prelim. Survey and Investigation Charges (Electric) (183)		2,749,006	645,050
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		76,776	-29,679
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	169,352,410	197,950,277
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		32,754,675	35,087,182
82	Accumulated Deferred Income Taxes (190)	234	454,635,002	540,785,284
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,629,008,101	1,729,665,027
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		8,955,618,147	8,950,047,002

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (mo, da, yr) 10/13/2015	Year/Period of Report end of 2014/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,000	1,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		773,510,116	773,510,116
7	Other Paid-In Capital (208-211)	253	1,537,639,552	1,537,639,552
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118-119	594,880,408	598,027,585
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-12,178,879	-12,178,879
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-3,128,225	-3,860,360
16	Total Proprietary Capital (lines 2 through 15)		2,887,793,719	2,890,208,761
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	92,500,000	92,500,000
19	(Less) Reaquired Bonds (222)	256-257	16,825,000	16,825,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	2,999,495,000	3,005,000,000
22	Unamortized Premium on Long-Term Debt (225)		1,299,754	1,620,556
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		9,485,433	10,434,025
24	Total Long-Term Debt (lines 18 through 23)		3,066,984,321	3,071,861,531
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		495,380,305	489,160,633
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		2,511,098	3,285,954
29	Accumulated Provision for Pensions and Benefits (228.3)		38,953,839	22,265,784
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		7,526,005	3,257,386
32	Long-Term Portion of Derivative Instrument Liabilities		20,584,162	38,694,206
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		85,851,664	99,533,533
35	Total Other Noncurrent Liabilities (lines 26 through 34)		650,807,073	656,197,496
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		168,321,878	172,329,408
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		33,309,585	54,503,773
41	Customer Deposits (235)		55,404,059	57,575,609
42	Taxes Accrued (236)	262-263	7,694,882	9,237,162
43	Interest Accrued (237)		60,440,511	60,575,672
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,430,070,704	2,224,867,979		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,520,560,711	1,318,203,375		
5	Maintenance Expenses (402)	320-323	51,800,941	69,283,520		
6	Depreciation Expense (403)	336-337	253,262,341	247,133,907		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	12,971,109	11,893,221		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	4,520,308	1,804,702		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		16,910,388	16,591,983		
13	(Less) Regulatory Credits (407.4)		37,284,509	103,761		
14	Taxes Other Than Income Taxes (408.1)	262-263	41,152,003	37,835,206		
15	Income Taxes - Federal (409.1)	262-263	1,532,991	-668,556		
16	- Other (409.1)	262-263	124,195	45,902		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	540,386,785	909,967,163		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	410,633,179	813,903,986		
19	Investment Tax Credit Adj. - Net (411.4)	266	-878,116	-1,059,395		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		18,174	48,756		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,994,407,794	1,796,974,525		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		435,662,910	427,893,454		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) ☐ An Original (2) ☒ A Resubmission		Date of Report (Mo, Da, Yr) 10/13/2015		Year/Period of Report End of 2014/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		435,662,910	427,893,454			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		536,514	719,155			
34	(Less) Expenses of Nonutility Operations (417.1)		107,911	169,194			
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119	1,421,482	660,801			
37	Interest and Dividend Income (419)		8,259,941	9,039,044			
38	Allowance for Other Funds Used During Construction (419.1)		1,129,494	8,031,540			
39	Miscellaneous Nonoperating Income (421)		3,596,557	850,166			
40	Gain on Disposition of Property (421.1)		5,592,809	-118,190			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		20,428,886	19,013,322			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		238,027	264,827			
46	Life Insurance (426.2)						
47	Penalties (426.3)		455,259	134,741			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,206,961	1,347,611			
49	Other Deductions (426.5)		21,357,993	85,597,135			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		23,258,240	87,344,314			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	82,760	120,975			
53	Income Taxes-Federal (409.2)	262-263	-1,532,991	-682,637			
54	Income Taxes-Other (409.2)	262-263					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	23,771	23,771			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277					
57	Investment Tax Credit Adj.-Net (411.5)		-133,925				
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-1,560,385	-537,891			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-1,268,969	-67,793,101			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		191,892,736	201,514,588			
63	Amort. of Debt Disc. and Expense (428)		4,777,568	5,699,129			
64	Amortization of Loss on Reacquired Debt (428.1)		2,529,762	4,485,028			
65	(Less) Amort. of Premium on Debt-Credit (429)		319,443	319,777			
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		6,347	9,351			
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		9,343,519	9,659,146			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		676,677	6,164,906			
70	Net Interest Charges (Total of lines 62 thru 69)		207,541,118	214,863,857			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		226,852,823	145,236,496			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		226,852,823	145,236,496			

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 13 Column: c

Increase in account due to deferral of ON Line transmission costs as directed in Public Utilities Commission of Nevada Dkt. 14-05004.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4 End of _____
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		596,265,870	629,029,374
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Equity Earnings of Subsidiary Company		1,421,482	660,801
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		1,421,482	660,801
16	Balance Transferred from Income (Account 433 less Account 418.1)		225,431,341	144,575,695
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividend- Common Stock		-230,000,000	(178,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-230,000,000	(178,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		593,118,693	596,265,870
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) ☐ An Original (2) ☒ A Resubmission	10/13/2015	End of 2014/Q4

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	226,852,823	145,236,496
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	270,753,758	260,831,830
5	Unamortized Loss on Reacquired Debt	2,419,157	3,608,695
6	Regulatory Disallowance	17,197,844	11,865,977
7	Deferred Energy Costs	29,861,458	-159,096,976
8	Deferred Income Taxes (Net)	121,220,926	92,987,452
9	Investment Tax Credit Adjustment (Net)	-1,012,041	-1,059,395
10	Net (Increase) Decrease in Receivables	-23,846,121	7,587,404
11	Net (Increase) Decrease in Inventory	-11,402,325	9,434,676
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-24,646,764	20,586,614
14	Net (Increase) Decrease in Other Regulatory Assets	-16,626,748	102,977,025
15	Net Increase (Decrease) in Other Regulatory Liabilities	2,352,901	8,813,520
16	(Less) Allowance for Other Funds Used During Construction	1,129,494	8,031,540
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Accrued Taxes and Interest	-1,677,441	-4,530,981
19	Net (Increase) Decrease in Prepayments	4,688,756	-9,186,441
20	Risk Management Assets & Liabilities		-216,160
21	Other, Net	111,791,950	67,598,816
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	706,798,639	549,407,012
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-412,994,671	-274,910,218
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-580,379	2,189,691
30	(Less) Allowance for Other Funds Used During Construction	-1,129,494	-8,031,540
31	Other (provide details in footnote):		
32	Customer Advances for Construction	12,347,395	1,842,159
33	Contributions in Aid of Construction	26,352,997	32,225,825
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-373,745,164	-230,621,003
35			
36	Acquisition of Other Noncurrent Assets (d)	-1	333,538
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	178,974	181,999
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Proceeds from Sale of Assets		13,513,729
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-373,566,191	-216,591,737
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-8,631,832	-228,942,808
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Deferred financing and debt issuance costs	-677,118	
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-230,000,000	-178,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-239,308,950	-406,942,808
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	93,923,498	-74,127,533
87			
88	Cash and Cash Equivalents at Beginning of Period	126,447,718	200,575,251
89			
90	Cash and Cash Equivalents at End of period	220,371,216	126,447,718

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	47,223,207
Regulatory Asset for Pension Plan	(2,396,464)
Other Liabilities	36,489,686
Pension and Benefit Liability	29,743,387
Accumulated Other Comprehensive Income	732,134
Total: Other Net	\$ 111,791,950

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$ 37,687,424
Regulatory Asset for Pension Plan	53,921,245
Other Liabilities	21,883,957
Pension and Benefit Liability	(46,539,187)
Accumulated Other Comprehensive Income	645,377
Total: Other Net	\$ 67,598,816

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report 10/13/2015	Year/Period of Report End of 2014/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS

The notes below have been excerpted from Nevada Power Company's ("NPC") Annual Report on Form 10-K for the year ended December 31, 2014 and are prepared in conformity with generally accepted accounting principles ("GAAP"). Accordingly, certain footnotes are not reflective of NPC's Financial Statements contained herein.

(1) Organization and Operations

Nevada Power Company, together with its subsidiaries (collectively, the "Company"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. The Company is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"). BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

On December 19, 2013, the merger contemplated by the Agreement and Plan of Merger dated May 29, 2013 among BHE, Silver Merger Sub, Inc. ("Merger Sub"), BHE's wholly owned subsidiary, and NV Energy, whereby Merger Sub was merged into NV Energy and NV Energy became an indirect wholly owned subsidiary of BHE ("BHE Merger") was completed.

The transaction was approved by the board of directors of both NV Energy and BHE and the shareholders of NV Energy and received various regulatory approvals, including the Public Utilities Commission of Nevada ("PUCN"), subject to certain stipulations. The stipulations included, among others:

- A one-time bill credit to retail customers of the Company of \$15 million credited to retail customers over one billing cycle beginning within 30 days of the close of the BHE Merger.
- BHE and NV Energy agreed to not seek recovery of the acquisition premium, transaction and transition costs associated with the BHE Merger from customers.
- NV Energy agreed that it will base any rate case filed in 2014 by the Company with a requested change in revenue requirement on a return on common equity not to exceed 10%.
- The Company will not seek to collect lost revenues as described in section 704.9524 of the Nevada Administrative Code for calendar year 2013 in 2014 rates, and will not seek collection of lost revenues in excess of 50% of what the Company could otherwise request for calendar year 2014 in 2015 rates. NV Energy also agreed to work cooperatively with PUCN staff and the Nevada Bureau of Consumer Protection ("BCP") to develop a legislative or administrative alternative to the current mechanism that would retain the objective of encouraging investment in energy efficiency and that is acceptable to NV Energy, PUCN staff and the BCP. NV Energy and the BCP also agree to work in good faith to have a legislative or administrative alternative adopted.
- Normal rate case rules and procedures apply to costs and revenues, and any under or over earnings will accrue to the Company until the next rate case filing after 2014, subject to specified adjustments for intercompany charges from BHE and its other subsidiaries as described in the PUCN Joint Application and the exclusion of the \$15 million one-time bill credit from the test period. The commitment does not preclude parties from proposing any other adjustments to test year or certification period results.

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(2) Summary of Significant Accounting Policies

Basis of Presentation

The impacts of acquisition accounting from the BHE Merger were not reflected on the Financial Statements of the Company.

The Company accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by FERC. The principal differences of this basis of accounting from GAAP include, but not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of merger related costs as non-operating rather than operating.
- The classification of the ON Line transmission line as a capital lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with accounting principles generally accepted in the United States of America ("GAAP") requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

Accounting for the Effects of Certain Types of Regulation

The Company prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, the Company defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The Company continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit the Company's ability to recover its costs. The Company believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss).

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other assets on the Balance Sheets.

Allowance for Doubtful Accounts

Accounts receivable are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on the Company's assessment of the collectibility of amounts owed to the Company by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. The Company also has the ability to assess deposits on customers who have delayed payments or who are deemed to be a credit risk. The change in the balance of the allowance for doubtful accounts, which is included in accounts receivable, net on the Balance Sheets, is summarized as follows for the years ended December 31 (in millions):

	2014	2013
Beginning balance	\$ 8	\$ 8
Charged to operating costs and expenses, net	14	15
Write-offs, net	(8)	(15)
Ending balance	\$ 14	\$ 8

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Derivatives

The Company employs a number of different derivative contracts, which may include forwards, futures, options, swaps and other agreements, to manage its commodity price and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements. Cash collateral received from or paid to counterparties to secure derivative contract assets or liabilities in excess of amounts offset is included in other current assets on the Balance Sheets.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as cost of fuel, energy and capacity on the Statement of Income.

For the Company's derivatives not designated as hedging contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities.

For the Company's derivatives designated as hedging contracts, the Company formally assesses, at inception and thereafter, whether the hedging contract is highly effective in offsetting changes in the hedged item. The Company formally documents hedging activity by transaction type and risk management strategy.

Inventories

Inventories consist mainly of materials and supplies totaling \$58 million and \$54 million as of December 31, 2014 and 2013, respectively, and fuel, which includes coal stocks, stored natural gas and fuel oil, totaling \$30 million and \$19 million as of December 31, 2014 and 2013, respectively. The cost is determined using the average cost method. Materials are charged to inventory when purchased and are expensed or capitalized to construction work in process, as appropriate, when used. Fuel costs are recovered from retail customers through the base tariff energy rates and deferred energy accounting adjustment charges approved by the PUCN.

Property, Plant and Equipment, Net

General

Additions to property, plant and equipment are recorded at cost. The Company capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC"), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. The cost of repairs and minor replacements are charged to expense when incurred with the exception of costs for generation plant maintenance under certain long-term service agreements. Costs under these agreements are expensed straight-line over the term of the agreements as approved by the PUCN.

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Depreciation and amortization are generally computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by the Company's various regulatory authorities. Depreciation studies are completed by the Company to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either a cost of removal regulatory liability or an ARO liability on the Balance Sheets, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated liability is reduced.

Generally when the Company retires or sells a component of regulated property, plant and equipment, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, are capitalized as a component of property, plant and equipment, with offsetting credits to the Statement of Income. The rate applied to construction costs is the lower of the PUCN allowed rate of return and rates computed based on guidelines set forth by the Federal Energy Regulatory Commission ("FERC"). After construction is completed, the Company is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets. The Company's AFUDC rate used during both 2014 and 2013 was 8.09%.

Asset Retirement Obligations

The Company recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. The Company's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability on the Balance Sheets.

Management's methodology to assess its legal obligation includes an inventory of assets by the Company's system and components and a review of rights-of-way and easements, regulatory orders, leases and federal, state and local environmental laws. Management identified legal obligations to retire generation plant assets specified in land leases for the Company's jointly-owned Navajo Generating Station and the Higgins Generating Station. Provisions of the lease require the lessees to remove the facilities upon request of the lessors at the expiration of the leases. Additionally, management has determined evaporative ponds, dry ash landfills, fuel storage tanks, asbestos and oils treated with Poly Chlorinated Biphenyl have met the requirements for an ARO.

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Impairment

The Company evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. As substantially all property, plant and equipment was used in regulated businesses as of December 31, 2014, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

Income Taxes

Berkshire Hathaway commenced including the Company in its United States federal income tax return on December 20, 2013 in connection with the BHE Merger. Prior to December 20, 2013, the Company filed a United States federal income tax return with NV Energy. Consistent with established regulatory practice, the Company's provision for income taxes has been computed on a separate return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with income tax benefits and expense for certain property-related basis differences and other various differences that the Company is required to pass on to its customers are charged or credited directly to a regulatory asset or liability. As of December 31, 2014 and 2013, these amounts were recognized as regulatory assets of \$156 million and \$165 million, respectively, and regulatory liabilities of \$3 million and \$4 million, respectively, and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties.

In determining the Company's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by the Company's various regulatory jurisdictions. The Company's income tax returns are subject to continuous examinations by federal and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. The Company recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of the Company's federal and local income tax examinations is uncertain, the Company believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on the Company's financial results.

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Revenue Recognition

Revenue is recognized as electricity is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2014 and 2013, unbilled revenue was \$111 million and \$103 million, respectively, and is included in accounts receivable, net on the Balance Sheets. Rates are established by regulators or contractual arrangements. When preliminary rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. The Company records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

The Company primarily buys energy and natural gas to satisfy its customer load requirements. Due to changes in retail customer load requirements, the Company may not take physical delivery of the energy or natural gas. The Company may sell the excess energy or natural gas to the wholesale market. In such instances, it is the Company's policy to record such sales net in cost of fuel, energy and capacity.

Unamortized Debt Premiums, Discounts and Financing Costs

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Segment Information

The Company currently has one segment, which includes its regulated electric utility operations.

New Accounting Pronouncements

In May 2014, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2014-09, which creates FASB Accounting Standards Codification ("ASC") Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. This guidance is effective for interim and annual reporting periods beginning after December 15, 2016. Early application is not permitted. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. The Company is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In February 2013, the FASB issued ASU No. 2013-04, which amends FASB ASC Topic 405, "Liabilities." The amendments in this guidance require an entity to measure obligations resulting from joint and several liability arrangements for which the total amount of the obligation is fixed at the reporting date as the amount the reporting entity agreed to pay plus any additional amounts the reporting entity expects to pay on behalf of its co-obligor. Additionally, the guidance requires the entity to disclose the nature and amount of the obligation, as well as other information about those obligations. The Company adopted this guidance on January 1, 2014. The adoption of this guidance did not have a material impact on the Company's disclosures included within Notes to Financial Statements.

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Subsequent events

Nevada Power's management has evaluated the impact of events occurring after December 31, 2014, up to February 27, 2015, the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 16, 2015. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(3) Merger-Related Activities

On December 17, 2013, the PUCN approved the Joint Application related to the BHE Merger filed by BHE and NV Energy, subject to certain stipulations. The stipulations included, among others, a one-time bill credit to retail customers of the Company of \$15 million credited to retail customers over one billing cycle beginning within 30 days of the close of the BHE Merger. The bill credit was included as a reduction to operating revenue on the Statement of Income for the year ended December 31, 2013.

The Company incurred costs totaling \$52 million related to the BHE Merger, consisting of: (i) \$15 million for amounts payable under NV Energy's change in control policy; (ii) \$18 million for accelerated vesting and stock compensation under NV Energy's long-term incentive plan; (iii) \$15 million for investment banker fees paid by NV Energy and (iv) \$4 million for legal and other expenses. The costs were included in merger-related expenses on the Statement of Income for the year ended December 31, 2013.

(4) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following as of December 31 (in millions):

	Depreciable Life	2014	2013
Utility plant in-service:			
Generation	25 - 80 years	\$ 4,034	\$ 3,789
Distribution	20 - 65 years	3,018	2,936
Transmission	45 - 65 years	1,757	1,743
General intangible plant	5 - 65 years	669	645
Utility plant in-service		9,478	9,113
Accumulated depreciation and amortization		(2,599)	(2,217)
Utility plant in-service, net		6,879	6,896
Other non-regulated, net of accumulated depreciation and amortization	5 - 65 years	4	3
		6,883	6,899
Construction work-in-progress		120	93
Property, plant and equipment, net		\$ 7,003	\$ 6,992

Almost all of the Company's plant is subject to the ratemaking jurisdiction of the PUCN and the FERC. The Company's depreciation and amortization expense, as authorized by the PUCN, stated as a percentage of the depreciable property balances as of December 31, 2014 and 2013 were 3.3%. The Company is required to file a utility plant depreciation study every six years as a companion filing with the triennial general rate case filings.

Construction work-in-progress is related to the construction of regulated assets.

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Impairment of Regulated Assets Not In Rates

The Company recorded an impairment charge of \$29 million and \$31 million in operating and maintenance on the Statement of Income for the years ended December 31, 2014 and 2013, respectively, related to the recovery of certain assets not currently in rates. Included in the 2014 impairment is \$19 million related to the settlement of the 2014 general rate case.

In March 2012, the Company filed a petition with the PUCN to obtain a declaratory order and the accounting guidance necessary to establish a regulatory account for the gain on sale of the Company's telecommunication towers to Global Tower Partners, LLC. In July 2012, the PUCN approved a stipulation between the Company, the BCP, and PUCN staff that provides for an allocation of \$27 million of the \$32 million gain on sale to the ratepayers. The amortization of the gain will coincide with the rate effective date of January 1, 2015. The Company recorded \$6 million, including an adjustment to previously recorded carrying charges, to other, net on the Statement of Income for the remaining balance of the gain on sale for the year ended December 31, 2012.

(5) Jointly Owned Utility Facilities

Under joint facility ownership agreements, the Company, as tenants in common, has undivided interests in jointly owned generation and transmission facilities. The Company accounts for its proportionate share of each facility and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statement of Income include the Company's share of the expenses of these facilities. The amounts shown in the table below represent the Company's share in each jointly owned facility as of December 31, 2014 (dollars in millions):

	Company Share	Facility In Service	Accumulated Depreciation	Construction Work-in- Progress
Silverhawk Generating Station	75%	\$ 241	\$ 55	\$ 5
Navajo Generating Station	11	198	135	2
ON Line Transmission Line ⁽¹⁾	24	142	3	1
Other Transmission Facilities	Various	68	27	—
Total		\$ 649	\$ 220	\$ 8

- (1) ON Line, a 500-kilovolt transmission line connecting the Company and Sierra Pacific, was placed in-service December 2013. The Company and Sierra Pacific entered into a long-term transmission use agreement, in which the Company and Sierra Pacific have 25% interest and Great Basin Transmission South, LLC has 75% interest. Refer to Note 8 for additional information.

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(6) Regulatory Matters

Regulatory assets represent costs that are expected to be recovered in future rates. The Company's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2014	2013
Deferred income taxes ⁽¹⁾	29 years	\$ 156	\$ 165
Merger costs from 1999 merger	29 years	149	155
Deferred excess energy costs	2 years	129	159
Decommissioning costs	8 years	113	25
Abandoned projects	5 years	107	115
Employee benefit plans ⁽²⁾	10 years	85	83
Asset retirement obligations	7 years	80	98
Legacy meters	18 years	68	65
Deferred operating costs	28 years	61	63
Demand side resources	3 years	41	70
ON Line	39 years	38	—
Loss on reacquired debt	19 years	33	35
Unrealized loss on regulated derivative contracts	3 years	30	47
Other	Various	36	58
Total regulatory assets		<u>\$ 1,126</u>	<u>\$ 1,138</u>
Reflected as:			
Current assets		\$ 57	\$ 81
Other assets		1,069	1,057
Total regulatory assets		<u>\$ 1,126</u>	<u>\$ 1,138</u>

- (1) Amounts represent income tax benefits related to accelerated tax depreciation and certain property-related basis differences that were previously flowed through to customers and will be included in regulated rates when the temporary differences reverse.
- (2) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

The Company had regulatory assets not earning a return on investment of \$788 million and \$598 million as of December 31, 2014 and 2013, respectively, primarily related to deferred income taxes, merger costs from 1999 merger, a portion of abandoned projects and deferred excess energy costs, asset retirement obligations, legacy meters, deferred operating costs, loss on reacquired debt and unrealized loss on regulated derivative contracts.

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Regulatory liabilities represent income to be recognized or amounts to be returned to customers in future periods. The Company's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2014	2013
Cost of removal ⁽¹⁾	36 years	\$ 295	\$ 273
Energy efficiency program	1 year	25	57
Renewable energy program	1 year	15	18
Other	Various	31	38
Total regulatory liabilities		<u>\$ 366</u>	<u>\$ 386</u>
Reflected as:			
Current liabilities		\$ 40	\$ 74
Other long-term liabilities		326	312
Total regulatory liabilities		<u>\$ 366</u>	<u>\$ 386</u>

(1) Amounts represent estimated costs, as accrued through depreciation rates and exclusive of ARO liabilities, of removing regulated property, plant and equipment in accordance with accepted regulatory practices. Amounts are deducted from rate base or otherwise accrue a carrying cost.

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the PUCN.

Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statement of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets and is included in the table above as deferred excess energy costs. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs and is included in the table above as deferred energy over collected. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

Energy Efficiency Implementation Rates and Energy Efficiency Program Rates

In July 2010, regulations were adopted by the PUCN that authorizes an electric utility to recover lost revenue that is attributable to the measurable and verifiable effects associated with the implementation of efficiency and conservation programs approved by the PUCN through energy efficiency implementation rates ("EEIR"). As a result, the Company files annually in March to adjust energy efficiency program rates and EEIR for over- or under-collected balances, which are effective in October of the same year.

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In March 2013, the Company filed applications with the PUCN for the twelve-month period ended December 31, 2012 to reset EEIR elements. In September 2013, the PUCN issued an order indicating that EEIR revenue should not contribute to the Company earning more than its authorized rate of return. As the Company earned in excess of its authorized rate of return in 2012, the PUCN disallowed approximately \$11 million in EEIR revenue (including carrying charges) and the Company recorded a charge to operating and maintenance on the Statement of Income for the year ended December 31, 2013.

The PUCN's final order approving the BHE Merger stipulated that the Company will not seek recovery of any lost revenue for calendar year 2013 and, for the calendar year 2014 in an amount that exceeds 50% of the lost revenue that the Company could otherwise request. As a result, for the year ended December 31, 2013, the Company has not recorded revenue for EEIR and has recorded a regulatory liability to refund to customers amounts collected in 2013 of \$12 million, which is included in current regulatory liabilities on the Balance Sheets as of December 31, 2013. In February 2014, the Company filed an application with the PUCN to reset the EEIR and energy efficiency program rates. In June 2014, the PUCN accepted a stipulation to adjust the EEIR, as of July 1, 2014, to collect 50% of the estimated lost revenue that the Company would otherwise be allowed to recover for the 2014 calendar year. The EEIR was effective from July through December 2014 and will reset on January 1, 2015 and remain in effect through September 2015. To the extent the Company's earned rate of return exceeds the rate of return used to set base general rates, the Company is required to refund to customers EEIR revenue collected. As a result, the Company has deferred recognition of EEIR revenue collected and has recorded a liability of \$11 million, which is included in current regulatory liabilities on the Balance Sheets as of December 31, 2014.

General Rate Case

In May 2014, the Company filed a general rate case with the PUCN. In July 2014, the Company made its certification filing, which requested incremental annual revenue relief in the amount of \$38 million, or an average price increase of 2%. In October 2014, the Company reached a settlement agreement with certain parties agreeing to a zero increase in the revenue requirement. In October 2014, the PUCN issued an order in the general rate case filing that accepted the settlement. The order provides for increases in the fixed-monthly service charge for customers with a corresponding decrease in the base tariff general rate effective January 1, 2015. As a result of the order, the Company recorded \$15 million in asset impairments related to property, plant and equipment and \$5 million of regulatory asset impairments, which are included in operating and maintenance on the Statement of Income for the year ended December 31, 2014. Additionally, the Company recorded a \$5 million gain in other, net on the Statement of Income for the year ended December 31, 2014 related to the disposition of property. In October 2014, a party filed a petition for reconsideration of the PUCN order. In November 2014, the PUCN granted the petition for reconsideration and reaffirmed the order issued in October 2014.

2013 FERC Transmission Rate Case

In May 2013, the Company, along with Sierra Pacific, filed an application with the FERC to establish single system transmission and ancillary service rates. The combined filing requested incremental rate relief of \$17 million annually to be effective January 1, 2014. In August 2013, the FERC granted the companies' request for a rate effective date of January 1, 2014 subject to refund, and set the case for hearing or settlement discussions. On January 1, 2014, the Company implemented the filed rates in this case subject to refund as set forth in the FERC's order.

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In September 2014, the Company, along with Sierra Pacific, filed an unopposed settlement offer with the FERC on behalf of NV Energy and the intervening parties providing rate relief of \$4 million. The settlement offer would resolve all outstanding issues related to this case. In addition, a preliminary order from the administrative law judge granting the motion for interim rate relief was issued, which authorizes the Company to institute the interim rates effective September 1, 2014, and begin billing transmission customers under the settlement rates for service provided on and after that date. In January 2015, the FERC approved the settlement and refunds will be processed in 2015. As of December 31, 2014, the Company accrued \$7 million for amounts subject to rate refund, which is included in other current liabilities on the Balance Sheets.

(7) Credit Facility

The Company has a \$400 million secured credit facility expiring in March 2018. The credit facility, which is for general corporate purposes for the issuance of letters of credit, has a variable interest rate based on London Interbank Offered Rate ("LIBOR") or a base rate, at the Company's option, plus a spread that varies based on the Company's credit ratings for its senior secured long-term debt securities. As of December 31, 2014 and 2013, the Company had no borrowings outstanding under the credit facility. Amounts due under the Company's credit facility are collateralized by the Company's general and refunding mortgage bonds. The credit facility requires the Company's ratio of debt, including current maturities, to total capitalization not exceed 0.68 to 1.0 as of the last day of each quarter.

(8) Long-Term Debt

The Company's long-term debt consists of the following, including unamortized premiums and discounts, as of December 31 (dollars in millions):

	Par Value	2014	2013
General and Refunding Mortgage Securities:			
5.875% Series L, due 2015	\$ 250	\$ 250	\$ 250
5.950% Series M, due 2016	210	210	210
6.500% Series O, due 2018	325	323	324
6.500% Series S, due 2018	499	498	499
7.125% Series V, due 2019	500	501	501
6.650% Series N, due 2036	367	361	363
6.750% Series R, due 2037	349	348	349
5.375% Series X, due 2040	250	249	249
5.450% Series Y, due 2041	250	250	250
Variable-rate series (2014-0.455% to 0.464%, 2013-0.454% to 0.459%):			
Pollution Control Revenue Bonds Series 2006A, due 2032	38	38	38
Pollution Control Revenue Bonds Series 2006, due 2036	38	38	38
Capital and financial lease obligations - 2.750% to 11.600%, due through 2054	510	510	506
Total long-term debt	<u>\$ 3,586</u>	<u>\$ 3,576</u>	<u>\$ 3,577</u>
Reflected as:			
Current portion of long-term debt		\$ 264	\$ 22
Long-term debt		3,312	3,555
Total long-term debt		<u>\$ 3,576</u>	<u>\$ 3,577</u>

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The consummation of the BHE Merger also triggered mandatory redemption requirements under financing agreements of the Company. As a result, the Company offered to purchase \$3.0 billion of debt at 101% of par. Debt with a par value totaling \$5 million was tendered in January 2014 and paid with cash on hand. The tender offer expired in January 2014.

In November 2013, the Company issued a notice of redemption to the bondholders for its \$125 million, 7.375% Series U General and Refunding Mortgage Securities. In December 2013, the Company redeemed the aggregate principal amount outstanding of \$125 million at 100.7% of the principal amount plus accrued interest with the use of cash on hand.

In July 2013, the Company issued a notice of redemption to the bondholders for its \$100 million Clark County Industrial Development Refunding Revenue Bonds, Series 2000A. In August 2013, the Company redeemed the aggregate principal amount outstanding of \$98 million at 100% of the principal amount plus accrued interest with the use of cash on hand.

In April 2012, the Company used \$120 million from its revolving credit facility along with \$10 million of cash on hand to pay for the maturity of its 6.5% General and Refunding Mortgage Notes, Series I, in an aggregate principal amount of \$130 million.

Annual Payment on Long-Term Debt

The annual repayments of long-term debt and capital and financial leases for the years beginning January 1, 2015 and thereafter, excluding unamortized premiums and discounts, are as follows (in millions):

	Long-term Debt	Capital and Financial Lease Obligations	Total
2015	\$ 250	\$ 75	\$ 325
2016	210	73	283
2017	—	75	75
2018	823	74	897
2019	500	76	576
Thereafter	1,291	986	2,277
Total	3,074	1,359	4,433
Unamortized discount	(8)	—	(8)
Executory costs	—	(148)	(148)
Amounts representing interest	—	(701)	(701)
Total	\$ 3,066	\$ 510	\$ 3,576

Utility plant of \$3.5 billion is subject to the liens of the Company's indentures under which its respective General and Refunding Mortgage Securities are issued.

Capital and Financial Lease Obligations

- In 1984, the Company entered into a 30-year capital lease for the Pearson Building with five, five-year renewal options beginning in year 2015. In February 2010, the Company amended this capital lease agreement to include the lease of the adjoining parking lot and to exercise three of the five-year renewal options beginning in year 2015. There remain two additional renewal options which could extend the lease an additional ten years. Capital assets of \$28 million and \$39 million were included in property, plant and equipment, net as of December 31, 2014 and 2013, respectively.

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- In 2007, the Company entered into a 20-year lease, with three 10-year renewal options, to occupy land and building for its Beltway Complex operations center in southern Nevada. The Company accounts for the building portion of the lease as a capital lease and the land portion of the lease as an operating lease. The Company transferred operations to the facilities in June 2009. Capital assets of \$8 million and \$10 million were included in property, plant and equipment, net as of December 31, 2014 and 2013, respectively.
- The Company has long-term energy purchase contracts which qualify as capital leases. The leases were entered into between the years 1989 and 1990 and firm operation occurred through 1993. The terms of the leases are for 30 years and expire between the years 2022-2023. Capital assets of \$71 million were included in property, plant and equipment, gross as of December 31, 2014 and 2013. Capital assets of \$44 million and \$45 million were included in property, plant and equipment, net as of December 31, 2014 and 2013, respectively.
- The Company has master leasing agreements of which various pieces of equipment qualify as capital leases. The remaining equipment is treated as operating leases. Lease terms average seven years under the master lease agreement. Capital assets of \$1 million were included in property, plant and equipment, net as of December 31, 2014 and 2013.
- ON Line was placed in-service on December 31, 2013. The Company and Sierra Pacific entered into a long-term transmission use agreement, in which the Company and Sierra Pacific have 25% interest and Great Basin Transmission South, LLC has 75% interest. Refer to Note 5 for additional information. The Company's and Sierra Pacific's share of the long-term transmission use agreement and ownership interest is split at 95% and 5%, respectively. The term is for 41 years with the agreement ending December 31, 2054. Payments began on January 31, 2014. ON Line assets of \$418 million and \$419 million were included in property, plant and equipment, net as of December 31, 2014 and 2013, respectively.

(9) Risk Management and Hedging Activities

The Company is exposed to the impact of market fluctuations in commodity prices and interest rates. The Company is principally exposed to electricity, natural gas and coal market fluctuations primarily through the Company's obligation to serve retail customer load in its regulated service territory. The Company's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. The Company does not engage in proprietary trading activities.

The Company has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, the Company uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. The Company manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, the Company may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate the Company's exposure to interest rate risk. The Company does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

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There have been no significant changes in the Company's accounting policies related to derivatives. Refer to Notes 2, 9 and 10 for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of the Company's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Liabilities	Other Long-term Liabilities	Total
<u>As of December 31, 2014</u>			
Commodity liabilities ⁽¹⁾	\$ (9)	\$ (21)	\$ (30)
<u>As of December 31, 2013</u>			
Commodity liabilities ⁽¹⁾	\$ (9)	\$ (38)	\$ (47)

- (1) The Company's commodity derivatives not designated as hedging contracts are included in regulated rates and as of December 31, 2014 and 2013, a regulatory asset of \$30 million and \$47 million, respectively, was recorded related to the derivative liability of \$30 million and \$47 million, respectively.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding derivative contracts with indexed and fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of Measure	2014	2013
Electricity sales	Megawatt hours	(3)	(4)
Natural gas purchases	Decatherms	115	118

Credit Risk

The Company is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent the Company's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, the Company analyzes the financial condition of each significant wholesale counterparty, establish limits on the amount of unsecured credit to be extended to each counterparty and evaluate the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, the Company enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, the Company exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

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Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide rights to demand cash or other security in the event of a credit rating downgrade ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," in the event of a material adverse change in creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2014, credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of the Company's derivative contracts in liability positions with specific credit-risk-related contingent features was \$4 million, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. The Company's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(10) Fair Value Measurements

The carrying value of the Company's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. The Company has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect the Company's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. The Company develops these inputs based on the best information available, including its own data.

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The following table presents the Company's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<u>As of December 31, 2014</u>				
Assets - investment funds	\$ 20	\$ —	\$ —	\$ 20
Liabilities - commodity derivatives	\$ —	\$ —	\$ (30)	\$ (30)
<u>As of December 31, 2013</u>				
Assets:				
Money market mutual funds ⁽¹⁾	\$ 50	\$ —	\$ —	\$ 50
Investment funds	22	—	—	22
	<u>72</u>	<u>—</u>	<u>—</u>	<u>72</u>
Liabilities - commodity derivatives	\$ —	\$ —	\$ (47)	\$ (47)

(1) Amounts are included in other assets on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which the Company transacts. When quoted prices for identical contracts are not available, the Company uses forward price curves. Forward price curves represent the Company's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. The Company bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent brokers, exchanges, direct communication with market participants and actual transactions executed by the Company. Market price quotations are generally readily obtainable for the applicable term of the Company's outstanding derivative contracts; therefore, the Company's forward price curves reflect observable market quotes. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to the length of the contract. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, the Company uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. Interest rate swaps are valued using a financial model which utilizes observable inputs for similar instruments based primarily on market price curves. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of the Company's nonperformance risk on its liabilities, which as of December 31, 2014, had an immaterial impact to the fair value of its derivative contracts. As such, the Company considers its derivative contracts to be valued using Level 3 inputs. Refer to Note 9 for further discussion regarding the Company's risk management and hedging activities.

The Company's investments in money market mutual funds and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

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The following table reconciles the beginning and ending balances of the Company's commodity derivative liabilities measured at fair value on a recurring basis using significant Level 3 inputs for the years ended December 31 (in millions):

	2014
Beginning balance	\$ (47)
Changes in fair value recognized in regulatory assets	9
Purchases	—
Settlements	8
Ending balance	\$ (30)

The Company's long-term debt is carried at cost on the Balance Sheets. The fair value of the Company's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of the Company's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of the Company's long-term debt as of December 31 (in millions):

	2014		2013	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 3,066	\$ 3,712	\$ 3,071	\$ 3,596

(11) Other, Net

Other, net as shown on the Statement of Income for the years ended December 31 consists of the following (in millions):

	2014	2013
Interest and dividend income	\$ 2	\$ 5
Interest expense on regulatory items	6	(2)
Other	14	2
Total other, net	\$ 22	\$ 5

(12) Income Taxes

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	2014	2013
Current – Federal	\$ —	\$ (1)
Deferred – Federal	131	96
Investment tax credits	(1)	(1)
Total income tax expense	\$ 130	\$ 94

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A reconciliation of the federal statutory income rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2014	2013
Federal statutory income tax rate	35 %	35 %
Non-deductible BHE Merger related expenses	—	3
Effects of ratemaking	1	1
Effective income tax rate	36 %	39 %

The net deferred income tax liability consists of the following as of December 31 (in millions):

	2014	2013
Deferred income tax assets:		
Federal net operating loss and credit carryforwards	\$ 158	\$ 265
Capital and financial leases	178	177
Employee benefits	22	11
Regulatory liabilities	37	4
Other	57	85
Total deferred income tax assets	452	542
Valuation allowance	(2)	(2)
Total deferred income tax assets, net	450	540
Deferred income tax liabilities:		
Property related items	(1,175)	(1,145)
Regulatory assets	(341)	(314)
Capital and financial leases	(174)	(189)
Other	(29)	(38)
Total deferred income tax liabilities	(1,719)	(1,686)
Net deferred income tax liability	\$ (1,269)	\$ (1,146)
Reflected as:		
Deferred income taxes - current asset	\$ 145	\$ 152
Deferred income taxes - long-term liability	(1,414)	(1,298)
Net deferred income tax liability	\$ (1,269)	\$ (1,146)

The following table provides the Company's federal net operating loss and tax credit carryforwards and expiration dates as of December 31, 2014 (in millions):

Net operating loss carryforwards	\$ 420
Deferred income taxes on federal net operating loss carryforwards	\$ 147
Expiration dates	2030-2034
Other tax credits	\$ 11
Expiration dates	2015-2033

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The United States federal jurisdiction is the only significant income tax jurisdiction for NV Energy. In July 2012, the United States Internal Revenue Service and the Joint Committee on Taxation concluded their examination of NV Energy with respect to its United States federal income tax returns for December 31, 2005 through December 31, 2008.

A reconciliation of the beginning and ending balances of the Company's net unrecognized tax benefits is as follows for the years ended December 31 (in millions):

	2014	2013
Beginning balance	\$ 3	\$ 4
Additions for tax positions of prior years	—	—
Reductions for tax positions of prior years	—	(1)
Ending balance	<u>\$ 3</u>	<u>\$ 3</u>

As of December 31, 2014 and 2013, the Company had unrecognized tax benefits totaling \$2 million that, if recognized, would have an impact on the effective tax rate. The remaining unrecognized tax benefits relate to tax positions for which ultimate deductibility is highly certain but for which there is uncertainty as to the timing of such deductibility. Recognition of these tax benefits, other than applicable interest and penalties, would not affect the Company's effective income tax rate.

(13) Related Party Transactions

Kern River Gas Transmission Company, an indirect subsidiary of BHE, provided natural gas transportation and other services to the Company of \$68 million for the years ended December 31, 2014 and 2013. As of December 31, 2014 and 2013, the Company's Balance Sheets included amounts due to Kern River Gas Transmission Company of \$5 million.

The Company's accounts receivable, net as of December 31, 2013 included \$2 million for amounts due from BHE for merger related reimbursements, which were received in 2014.

The Company provided electricity and other services to PacifiCorp, an indirect subsidiary of BHE, of \$3 million for the years ended December 31, 2014 and 2013. There were no receivables associated with these services as of December 31, 2014 and 2013. PacifiCorp provided electricity and the sale of renewable energy credits to the Company of \$5 million and \$2 million for the years ended December 31, 2014 and 2013, respectively. Payables associated with these transactions were \$4 million and \$- million as of December 31, 2014 and 2013, respectively.

The Company provided electricity to Sierra Pacific of \$33 million and \$36 million for the years ended December 31, 2014 and 2013, respectively. Receivables associated with these transactions were \$7 million and \$3 million as of December 31, 2014 and 2013, respectively. The Company purchased electricity from Sierra Pacific of \$8 million and \$1 million for the years ended December 31, 2014 and 2013, respectively. There were no associated payables as of December 31, 2014 and 2013.

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The Company incurs intercompany administrative and shared facility costs between NV Energy and Sierra Pacific. These transactions are governed by an intercompany service agreement and are priced at cost. The Company provided services to NV Energy of \$1 million and \$- million for the years ending December 31, 2014 and 2013, respectively. NV Energy provided services to the Company of \$19 million and \$45 million for the years ending December 31, 2014 and 2013, respectively. The Company provided services to Sierra Pacific of \$20 million and \$24 million for the years ended December 31, 2014 and 2013, respectively. Sierra Pacific provided services to the Company of \$16 million and \$22 million for the years ended December 31, 2014 and 2013, respectively. As of December 31, 2014 and 2013, the Company's Balance Sheets included amounts due to NV Energy of \$33 million and \$60 million, respectively. As of December 31, 2014 and 2013, the Company's Balance Sheets included receivables due from Sierra Pacific of \$5 million and \$6 million, respectively.

Certain disbursements for accounts payable and payroll are made by NV Energy on behalf of the Company and reimbursed automatically when settled by the bank. These amounts are recorded as accounts payable at the time of disbursement.

(14) Retirement Plan and Postretirement Benefits

The Company is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of the Company. The Company did not make any contributions to the Qualified Pension Plan, Non-Qualified Pension Plans or Other Postretirement Plans for the years ended December 31, 2014 and 2013. Amounts attributable to the Company were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive income (loss).

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following as of December 31 (in millions):

	2014	2013
Qualified Pension Plan:		
Other assets	\$ —	\$ 13
Other long-term liabilities	(23)	—
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(4)
Other long-term liabilities	(9)	(8)
Other Postretirement Plans -		
Other long-term liabilities	1	(7)

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(15) Asset Retirement Obligations

The Company estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

The Company does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal regulatory liability established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$295 million and \$273 million as of December 31, 2014 and 2013, respectively.

The following table presents the Company's ARO liabilities by asset type as of December 31 (in millions):

	2014	2013
Evaporative ponds and dry ash landfills	\$ 25	\$ 48
Waste water remediation	53	36
Asbestos	3	4
Other	5	12
Total asset retirement obligations	\$ 86	\$ 100

The following table reconciles the beginning and ending balances of the Company's ARO liabilities for the years ended December 31 (in millions):

	2014	2013
Beginning balance	\$ 100	\$ 60
Change in estimated costs	(18)	37
Accretion	4	3
Ending balance	\$ 86	\$ 100
Reflected as:		
Other current liabilities	\$ 14	\$ —
Other long-term liabilities	72	100
	\$ 86	\$ 100

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In 2008, the Company signed an administrative order of consent as owner and operator of Reid Gardner Generating Station Unit Nos. 1, 2 and 3 and as co-owner and operating agent of Unit No. 4. Based on the administrative order of consent, the Company recorded estimated AROs and capital remediation costs. However, actual costs of work under the administrative order of consent may vary significantly once the scope of work is defined and additional site characterization has been completed. In connection with the termination of the co-ownership arrangement, effective October 22, 2013, between the Company and California Department of Water Resources ("CDWR") for the Reid Gardner Generating Station Unit No. 4, the Company and CDWR entered into a cost-sharing agreement that sets forth how the parties will jointly share in costs associated with all investigation, characterization and, if necessary, remedial activities as required under the administrative order of consent. The 2014 and 2013 change in estimated costs was primarily related to refinement of expected remediation costs at the Reid Gardner Generating Station.

Certain of the Company's decommissioning and reclamation obligations relate to jointly-owned facilities, and as such, the Company is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, the respective subsidiary may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. The Company's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities in other long-term liabilities on the Balance Sheets.

In December 2014, the EPA released its final rule regulating the management and disposal of coal combustion byproducts resulting from the operation of coal-fueled generating facilities, including requirements for the operation and closure of surface impoundment and ash landfill facilities. The final rule will be effective 180 days after it is published in the Federal Register. Under the final rule, surface impoundments and landfills utilized for coal combustion byproducts may need to be closed unless they can meet the more stringent regulatory requirements. The Company is currently evaluating the requirements and costs of the new rule and cannot determine the impact on its ARO liabilities at this time.

(16) Commitments and Contingencies

Environmental Laws and Regulations

The Company is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact the Company's current and future operations. The Company believes it is in material compliance with all applicable laws and regulations.

In June 2013, the Nevada State Legislature passed Senate Bill No. 123, which included, in significant part:

- Accelerating the plan to retire 800 MWs of coal plants, starting as soon as December 31, 2014;
- Replacement of such coal plants by issuing requests for proposals for the procurement of 300 MWs from renewable facilities;
- Construction or acquisition and ownership of 50 MWs of electric generating capacity from renewable facilities;
- Construction or acquisition and ownership of 550 MWs of additional electric generating capacity; and
- Assuring regulatory procedures that protect reliability and supply and address financial impacts on customer and utility.

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In May 2014, the Company filed its Emissions Reduction Capacity Replacement Plan ("ERCR Plan") in compliance with Senate Bill No. 123 ("SB 123") enacted by the 2013 Nevada Legislature. The filing proposed, among other items, the retirement of Reid Gardner Generating Station units 1, 2 and 3 in 2014 and unit 4 in 2017; the elimination of the Company's ownership interest in Navajo Generating Station in 2019; and a plan to replace the generating capacity being retired, as required by SB 123. The ERCR Plan includes the issuance of requests for proposals for 300 MW of renewable energy to be issued between 2014 and 2016; the acquisition of a 272-MW natural gas co-generating facility in 2014; the acquisition of a 210-MW natural gas peaking facility in 2014; the construction of a 15-MW solar photovoltaic facility expected to be placed in-service in 2015; and the construction of a 200-MW solar photovoltaic facility expected to be placed in-service in 2016. In the second quarter of 2014, the Company executed various contractual agreements to fulfill the proposed ERCR Plan, which are subject to the PUCN approval. The PUCN issued an order dated October 28, 2014 removing the 200-MW solar photovoltaic facility proposed by the Company from the ERCR Plan but accepting the remaining requests. In November 2014, the Company filed a petition for reconsideration, but in December 2014, the PUCN upheld the original order from October 2014 with respect to material matters. In December 2014, the Company filed its acceptance of the modifications to the ERCR Plan.

Reid Gardner Generation Station

In October 2011, the Company received a request for information from the Environmental Protection Agency Region 9 under Section 114 of the Clean Air Act requesting current and historical operations and capital project information for the Company's Reid Gardner Generating Station located near Moapa, Nevada. The Environmental Protection Agency's Section 114 information request does not allege any incidents of non-compliance at the plant, and there have been no other new enforcement-related proceedings that have been initiated by the Environmental Protection Agency relating to the plant. The Company completed its responses to the Environmental Protection Agency during the first quarter of 2012 and will continue to monitor developments relating to this Section 114 request. At this time, the Company cannot predict the impact, if any, associated with this information request.

Legal Matters

The Company is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Company does not believe that such normal and routine litigation will have a material impact on its financial results. The Company is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

November 2005 Land Investors

In 2006, November 2005 Land Investors, LLC ("NLI") purchased from the United States through the Bureau of Land Management 2,675 acres of land located in North Las Vegas, Nevada. A small portion of the land is traversed by a 500 kilovolt ("kV") transmission line owned by the Company and sited pursuant to a pre-existing right-of-way grant from the Bureau of Land Management. Subsequent to NLI's purchase, a dispute arose as to whether the Company owed rent and, if it did, the amount owed to NLI under the right-of-way grant. NLI eventually "terminated" the right-of-way grant and brought claims against the Company for breach of contract, inverse condemnation and trespass. The Company counterclaimed for express condemnation of a perpetual easement over the right-of-way corridor. The matter proceeded to trial in the Eighth District Court, Clark County, Nevada ("Eighth District Court"). In September 2013, the Eighth District Court awarded NLI \$1 million for unpaid rent and \$5 million for inverse condemnation, plus interest and attorneys' fees, bringing the total judgment to \$12 million. The Eighth District Court also found the Company was entitled to judgment in its favor on its counterclaim for condemnation of the right-of-way corridor. The Company has posted the required bond of \$12 million and has appealed to the Nevada Supreme Court. The Company cannot assess or predict the outcome of the case at this time.

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Park Highlands

The Company has six other rights-of-way located on the same 2,675 acres of land located in North Las Vegas, Nevada, commonly referred to as the Park Highlands properties. NLI purportedly also terminated the other six rights-of-way. On January 2, 2015 KBS SOR Park Highlands, LLC ("KBS") filed a complaint in the Eighth District Court relating to one of the six rights-of-way, specifically the right-of-way that relates to a 230-kV line that traverses the property. In the complaint, KBS raised the same claims previously raised by NLI in the litigation relating to the 500-kV line. The Company plans to vigorously defend the matter. The Company cannot assess or predict the outcome of the case at this time.

On January 9, 2015, the Company filed an action in the Eighth District Court relating to the six rights-of-way on the Park Highlands properties. This action seeks a declaratory order quieting the Company's title to the rights-of-way or in the alternative condemning an easement interest in the property. The Company plans to vigorously prosecute this matter to perfect its property rights. The Company cannot assess or predict the outcome of the case at this time.

Skye Canyon

In 2005, the Bureau of Land Management sold at auction a parcel of land commonly known as the Skye Canyon properties. The property was sold subject to preexisting rights-of-way held by the Company for the placement of electric transmission and distribution facilities. On January 9, 2015, the Company filed an action in the Eighth District Court relating to 14 rights-of-way located within the Skye Canyon properties. The action seeks a declaratory order from the court that the rights-of-way held by the Company are still valid, seeks to establish the proper rent, if any, payable by the Company and to identify the proper party to whom rent is due. In the alternative, the Company is condemning an easement interest for the 14 rights-of-way. The Company plans to vigorously prosecute this case. The Company cannot assess or predict the outcome of the case at this time.

Sierra Club and Moapa Band of Paiute Indians

In August 2013, the Sierra Club and Moapa Band of Paiute Indians filed a complaint in federal district court in Nevada against the Company and CDWR, alleging that activities at the Reid Gardner Generating Station are causing imminent and substantial harm to the environment and that placement of coal combustion residuals at the on-site landfill constitute "open dumping" in violation of the Resource Conservation and Recovery Act. The complaint also alleges that the Reid Gardner Generating Station is engaged in the unlawful discharge of pollutants in violation of the Clean Water Act. The notice was issued pursuant to the citizen suit provisions of the Resource Conservation and Recovery Act and the Clean Water Act. CDWR was named as a co-defendant in the litigation due to its prior co-ownership in Reid Gardner Generating Station Unit 4. The complaint seeks various injunctive remedies, assessment of civil penalties, and reimbursement of plaintiffs' attorney and legal fees and costs. In August 2014, the court dismissed without prejudice the plaintiff's amended complaint which sought civil penalties. The Company answered the complaint and has recently engaged in discussions with the plaintiffs to determine if a settlement can be reached that avoids the costs and burden of litigation. The Company cannot assess or predict the outcome of the case at this time.

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Commitments

The Company has the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2014 are as follows (in millions):

	2015	2016	2017	2018	2019	2020 and Thereafter	Total
Contract type:							
Fuel and capacity contract commitments	\$ 607	\$ 447	\$ 363	\$ 289	\$ 290	\$ 3,058	\$ 5,054
Fuel and capacity contract commitments (not commercially operable)	65	79	80	81	88	1,883	2,276
Construction commitments	42	—	—	—	—	—	42
Operating leases and easements	9	7	6	7	7	52	88
Maintenance, service and other contracts	39	38	38	36	38	161	350
Total commitments	<u>\$ 762</u>	<u>\$ 571</u>	<u>\$ 487</u>	<u>\$ 413</u>	<u>\$ 423</u>	<u>\$ 5,154</u>	<u>\$ 7,810</u>

Fuel and Capacity Contract Commitments

Purchased Power

The Company has several contracts for long-term purchase of electric energy which have been approved by the PUCN. The expiration of these contracts ranges from 2015 to 2039. Purchased power includes contracts which meet the definition of a lease. The Company's rent expense for purchase power contracts which met the lease criteria for 2014 and 2013 were \$245 million and \$400 million, respectively, and are recorded as cost of fuel, energy and capacity on the Statement of Income.

Coal and Natural Gas

The Company has a long-term contract for the purchase of coal that extends through 2019 and a contract for the transportation of coal that extends through 2017. Additionally, gas transportation contracts expire from 2015 to 2031 and the gas supply contract expires in 2016.

Fuel and Capacity Contract Commitments - Not Commercially Operable

The Company has several contracts for long-term purchase of electric energy in which the facility remains under development. Amounts represent the estimated payments under renewable energy power purchase contracts, which have been approved by the PUCN and are contingent upon the developers obtaining commercial operation and their ability to deliver power.

Construction Commitments

The Company's construction commitments included in the table above relate to firm commitments to build a solar facility on the Nellis Air Force Base.

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Operating Leases

The Company has non-cancelable operating leases primarily for office equipment, office space, certain operating facilities, vehicles and land. These leases generally require the Company to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. The Company also has non-cancelable easements for land. Rent expense on non-cancelable operating leases totaled \$10 million and \$9 million for the year-ended December 31, 2014 and 2013, respectively.

Maintenance, Service and Other Contracts

The Company has long-term service agreements for the performance of maintenance on generation units. Obligation amounts are based on estimated usage. The estimated expiration of these service agreements ranges from 2024 to 2028.

(17) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	<u>2014</u>	<u>2013</u>
Supplemental disclosure of cash flow information -		
Interest paid, net of amounts capitalized	\$ 194	\$ 209
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	\$ 30	\$ 25
Capital and financial lease obligations incurred	\$ 7	\$ 419

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION				
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	8,640,674,375	8,640,674,375	
4	Property Under Capital Leases	498,193,504	498,193,504	
5	Plant Purchased or Sold	141,512,021	141,512,021	
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	9,280,379,900	9,280,379,900	
9	Leased to Others			
10	Held for Future Use	3,579,339	3,579,339	
11	Construction Work in Progress	120,248,793	120,248,793	
12	Acquisition Adjustments	92,786,742	92,786,742	
13	Total Utility Plant (8 thru 12)	9,496,994,774	9,496,994,774	
14	Accum Prov for Depr, Amort, & Depl	2,788,886,147	2,788,886,147	
15	Net Utility Plant (13 less 14)	6,708,108,627	6,708,108,627	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	2,661,608,719	2,661,608,719	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	99,408,293	99,408,293	
22	Total In Service (18 thru 21)	2,761,017,012	2,761,017,012	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation	1,137,824	1,137,824	
29	Amortization			
30	Total Held for Future Use (28 & 29)	1,137,824	1,137,824	
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj	26,731,311	26,731,311	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,788,886,147	2,788,886,147	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) ☐ An Original (2) ☒ A Resubmission		Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
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					33

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) ☐ An Original (2) ☒ A Resubmission		Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
1. Report below the original cost of electric plant in service according to the prescribed accounts. 2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments. 5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts. 6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization				
3	(302) Franchises and Consents				
4	(303) Miscellaneous Intangible Plant	191,536,529	33,856,077		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	191,536,529	33,856,077		
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights	7,926,980	-352		
9	(311) Structures and Improvements	198,958,548	-8,904,890		
10	(312) Boiler Plant Equipment	538,089,611	-28,195,239		
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units	176,249,918	-7,000,930		
13	(315) Accessory Electric Equipment	67,658,950	-3,639,056		
14	(316) Misc. Power Plant Equipment	19,868,645	-4,412,327		
15	(317) Asset Retirement Costs for Steam Production	10,794,875	14,180,234		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,019,547,527	-37,972,560		
17	B. Nuclear Production Plant				
18	(320) Land and Land Rights				
19	(321) Structures and Improvements				
20	(322) Reactor Plant Equipment				
21	(323) Turbogenerator Units				
22	(324) Accessory Electric Equipment				
23	(325) Misc. Power Plant Equipment				
24	(326) Asset Retirement Costs for Nuclear Production				
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)				
26	C. Hydraulic Production Plant				
27	(330) Land and Land Rights				
28	(331) Structures and Improvements				
29	(332) Reservoirs, Dams, and Waterways				
30	(333) Water Wheels, Turbines, and Generators				
31	(334) Accessory Electric Equipment				
32	(335) Misc. Power PLant Equipment				
33	(336) Roads, Railroads, and Bridges				
34	(337) Asset Retirement Costs for Hydraulic Production				
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)				
36	D. Other Production Plant				
37	(340) Land and Land Rights	6,172,637			
38	(341) Structures and Improvements	253,998,357	8,378,741		
39	(342) Fuel Holders, Products, and Accessories	391,077,558	450,476		
40	(343) Prime Movers	97,990,057			
41	(344) Generators	1,613,664,940	23,293,790		
42	(345) Accessory Electric Equipment	278,050,530	4,810,082		
43	(346) Misc. Power Plant Equipment	43,025,381	1,188,577		
44	(347) Asset Retirement Costs for Other Production	3,565,431	-5,793,587		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	2,687,544,891	32,328,079		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,707,092,418	-5,644,481		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
259,631		536,914	225,669,889	4
259,631		536,914	225,669,889	5
				6
				7
			7,926,628	8
32,642,527		49,659,624	207,070,755	9
230,020,823		265,002,898	544,876,447	10
				11
54,712,615		63,881,949	178,418,322	12
15,316,078		22,215,088	70,918,904	13
2,639,122		3,365,400	16,182,596	14
-906,864		221,011	26,102,984	15
334,424,301		404,345,970	1,051,496,636	16
				17
				18
				19
				20
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				36
			6,172,637	37
3,345,689		-50,827,082	208,204,327	38
136,194		36,502,637	427,894,477	39
			97,990,057	40
11,743,815		19,815,667	1,645,030,582	41
6,231		7,923,756	290,778,137	42
			44,213,958	43
			-2,228,156	44
15,231,929		13,414,978	2,718,056,019	45
349,656,230		417,760,948	3,769,552,655	46

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) ☐ An Original (2) ☒ A Resubmission		Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	130,146,573	2,140,271		
49	(352) Structures and Improvements	2,344,571	1,009,262		
50	(353) Station Equipment	617,350,996	11,680,805		
51	(354) Towers and Fixtures	40,907,987	16,013,025		
52	(355) Poles and Fixtures	303,701,200	-11,486,475		
53	(356) Overhead Conductors and Devices	180,374,173	384,934		
54	(357) Underground Conduit	11,210,801	2,506,493		
55	(358) Underground Conductors and Devices	27,170,878	-3,245,349		
56	(359) Roads and Trails	1,737,580			
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,314,944,759	19,002,966		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	87,174,201	-1,361,929		
61	(361) Structures and Improvements	4,069,322	-2,470,091		
62	(362) Station Equipment	543,753,672	11,176,239		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	67,376,295	2,850,766		
65	(365) Overhead Conductors and Devices	109,534,410	1,146,941		
66	(366) Underground Conduit	162,998,902	-8,058,537		
67	(367) Underground Conductors and Devices	1,197,328,350	42,422,293		
68	(368) Line Transformers	502,818,965	21,245,888		
69	(369) Services	154,607,985	18,359,599		
70	(370) Meters	94,025,675	16,989,330		
71	(371) Installations on Customer Premises				
72	(372) Leased Property on Customer Premises	3,713,746	-538,404		
73	(373) Street Lighting and Signal Systems	1,030,721	850		
74	(374) Asset Retirement Costs for Distribution Plant	-224,053	-104,162		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,928,208,191	101,658,783		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	7,220,541			
87	(390) Structures and Improvements	115,227,401	-12,245,079		
88	(391) Office Furniture and Equipment	57,270,671	7,083,610		
89	(392) Transportation Equipment	2,527,274	5,723,700		
90	(393) Stores Equipment	854,488	-1,544		
91	(394) Tools, Shop and Garage Equipment	5,694,938	5,351		
92	(395) Laboratory Equipment	1,876,813	179,821		
93	(396) Power Operated Equipment	2,080,261			
94	(397) Communication Equipment	123,241,311	3,685,015		
95	(398) Miscellaneous Equipment	2,961,804	21,019		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	318,955,502	4,451,893		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant	23,208	85,230		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	318,978,710	4,537,123		
100	TOTAL (Accounts 101 and 106)	8,460,760,607	153,410,468		
101	(102) Electric Plant Purchased (See Instr. 8)	42,665,035	190,533,967		
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	8,503,425,642	343,944,435		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) ☐ An Original (2) ☒ A Resubmission		Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
			132,286,844		48
19,862			3,333,971		49
5,601,735		-7,848,244	615,581,822		50
		-5,868,250	51,052,762		51
207,744		-1,344,629	290,662,352		52
103,228		-248,621	180,407,258		53
			13,717,294		54
			23,925,529		55
			1,737,580		56
					57
5,932,569		-15,309,744	1,312,705,412		58
					59
			85,812,272		60
			1,599,231		61
804,631			554,125,280		62
					63
734,825			69,492,236		64
346,618			110,334,733		65
454,225			154,486,140		66
3,659,173			1,236,091,470		67
4,067,266			519,997,587		68
6,453			172,961,131		69
5,206,133			105,808,872		70
					71
-818			3,176,160		72
1,689			1,029,882		73
			-328,215		74
15,280,195			3,014,586,779		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
		-1,347,336	5,873,205		86
1,102,591		14,170,181	116,049,912		87
11,131,717			53,222,564		88
301,829		523,645	8,472,790		89
142,503			710,441		90
233,966			5,466,323		91
643,238			1,413,396		92
		-523,645	1,556,616		93
4,623,194			122,303,132		94
			2,982,823		95
18,179,038		12,822,845	318,051,202		96
					97
			108,438		98
18,179,038		12,822,845	318,159,640		99
389,307,663		415,810,963	8,640,674,375		100
		-91,686,981	141,512,021		101
					102
					103
389,307,663		324,123,982	8,782,186,396		104

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 8 Column: c

This footnote applies to all credit balances in additions column C on pages 204 and 206. Credit balance is a result of FERC account reclassifications due to final unitizations.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	None				
2					
3					
4					
5					
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7					
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44					
45					
46					
47	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Land Used as buffer zone for Clark Station	11/01/1991		300,281
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	McDonald Substation	03/31/2002		3,279,058
23				
24				
25				
26				
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43				
44				
45				
46				
47	Total			3,579,339

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) ☐ An Original (2) ☒ A Resubmission		Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	ENERGY IMBALANCE MARKET PROJECT	1,000,757			
2	PRE-PAY PROGRAM - SOUTH	1,058,793			
3	VILLAGE BANK 2	1,068,726			
4	PROJECT NEON NVE CONSTR COST	1,078,398			
5	LZ POTABLE WATER SYSTEM, INSTALL	1,079,747			
6	NETWORK INFRASTRUCTURE	1,122,403			
7	NVE DATA ANALYTICS PLATFORM	1,296,351			
8	CLARK 5-8 HEAT RECOVERY STEAM GENERATOR HP HEADER	1,418,780			
9	STRIP CORRIDOR COMM REDUNDANCY	1,480,691			
10	PURCHASE BLM PARCEL N-92853	1,589,304			
11	SH SILVERHAWK LAND PURCHASE	1,673,746			
12	NELLIS SOLAR PV 2 -EPC	1,893,470			
13	FP&A SOLUTION - NVES 2012	1,902,478			
14	RAILROAD 138/12KV TRANS BANK 3	1,903,931			
15	YUCCA POINT CABLE REPLACEMENT	2,092,513			
16	2014 BLM LINEAR EASEMENTS	2,119,475			
17	PROJECT NEON LAND RIGHTS	2,351,047			
18	LONG TERM SERVICE AGREEMENT WORK FALL 2014 OUTAGE	2,789,512			
19	CALL CENTER INFRASTRUCTURE REP	3,254,514			
20	CS MOBILE APPLICATION IMPLM	3,421,512			
21	NPC OPER & MAINT BLANKET	4,947,162			
22	LEGAL RESERVE FOR PARK HIGHLANDS	5,485,788			
23	HARRY ALLEN 525/230KV BANK ADD	5,544,637			
24	REBUILD CLARK 69KV SUB	5,974,488			
25	TOTAL PROJECTS UNDER \$1 MILLION DOLLARS	62,700,570			
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL	120,248,793			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,346,813,563	2,345,705,455	1,108,108	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	253,262,342	253,262,342		
4	(403.1) Depreciation Expense for Asset Retirement Costs	-10,096,214	-10,096,214		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	3,097,701	3,097,701		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	217,711		217,711	
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	246,481,540	246,263,829	217,711	
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	389,307,663	389,307,663		
13	Cost of Removal	6,341,407	6,341,407		
14	Salvage (Credit)	-26,556	-26,556		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	395,675,626	395,675,626		
16	Other Debit or Cr. Items (Describe, details in footnote):	465,127,066	465,315,061	-187,995	
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,662,746,543	2,661,608,719	1,137,824	

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	638,891,210	638,891,210		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	683,696,039	683,696,039		
25	Transmission	328,478,472	328,478,472		
26	Distribution	926,788,271	925,650,447	1,137,824	
27	Regional Transmission and Market Operation				
28	General	84,892,551	84,892,551		
29	TOTAL (Enter Total of lines 20 thru 28)	2,662,746,543	2,661,608,719	1,137,824	

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: c

1. Transferred \$362,648,176 from Reid Gardner(RG) 1-3 to RG 4 which represents assets common to all RG units.
2. RG 1-3 Net Book Value transfers to Regulatory Asset of \$93,891,655 per PUCN Dkt. Nos. 14-05003 and 14-06022.
3. Various Transfers and Adjustments of \$8,515,599.
4. Intangible Retirements \$259,631.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Nevada Electric Investment Company	08/01/02		-1,357,737
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
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41				
42	Total Cost of Account 123.1 \$	-2,968,740	TOTAL	-1,357,737

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
-1,421,482		-1,536,711		1
				2
				3
				4
				5
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				7
				8
				9
				10
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-1,421,482		-1,536,711		42

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of <u>2014/Q4</u>
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	18,593,357	30,031,915	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	42,300,882	47,861,096	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	6,354,677	5,199,711	Electric
8	Transmission Plant (Estimated)	13,183	15,767	Electric
9	Distribution Plant (Estimated)	1,327,486	1,448,775	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	49,996,228	54,525,349	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	11,057	-199,614	Electric
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	68,600,642	84,357,650	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2015	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains	697.71	151		
46	Losses				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2016		2017		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
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				699.04	15	1,396.75	166	45
								46

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) ☐ An Original (2) ☒ A Resubmission		Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of <u>2014/Q4</u>	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)						
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	None					
2						
3						
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19						
20	TOTAL					

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) ☐ An Original (2) ☒ A Resubmission		Date of Report (Mo, Da, Yr) 10/13/2015		Year/Period of Report End of <u>2014/Q4</u>	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	None						
22							
23							
24							
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47							
48							
49	TOTAL						

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) ☐ An Original (2) ☒ A Resubmission		Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	TSR_ORNI32_30MWs_MEAD230k SIS	50	186201		
3	ORNI 47 TSR to Crystal 50 Facility	60,376	186201	30,000	186201
4	Gradient TSR N-S	31,330	186201		
5	ORNI 43 24MW TSR to Mead	36,303	186201		
6	TSR ORNI32 30MWs - Mead230	60,124	186201		
7	LADWP - 400MW TSR_McCULLOUGH	5,349	186201		
8	ORNI 43 TSR to Mead 230	30,105	186201		
9	ORNI 37_CRY500_17MW	682	186201		
10	ORNI32_MEAD230-30MWS	125	186201		
11	ORNI43_MEAD230_24MWS	107	186201		
12	ORNI 37_CRY500_21MW	2,488	186201	30,000	186201
13	ORNI32_MEAD230-30MWS	128	186201	30,000	186201
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company 59/64/82	6,388	186201		
23	Company 98	5,436	186201		
24	Company 114	31,461	186201	75,000	186201
25	Company 115	20,904	186201	75,000	186201
26	Company 116	20,704	186201	75,000	186201
27	Company 119	64,414	186201	85,000	186201
28	Company 120	85,054	186201	85,000	186201
29	Company 121	16,816	186201	150,000	186201
30	Company 122	19,871	186201	75,000	186201
31	Company 123	43,323	186201	75,000	186201
32	Company 126	14,380	186201	75,000	186201
33	Company 128	15,832	186201	175,000	186201
34	Company 129	24,355	186201	75,000	186201
35	Company 130	8,803	186201	150,000	186201
36	Company 131	84,174	186201	75,000	186201
37	Company 132	84,460	186201	75,000	186201
38	Company 133 Facilities Study	35,134	186201	150,000	186201
39	Company 134	1,944	186201		
40	Company 135 Facilities Study	1,169	186201		

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
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9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company 136	1,940	186201		
23	Company 137	9,212	186201	75,000	186201
24	Company 138 Facilities Study	9,943	186201	85,000	186201
25	Company 139 Facilities Study	6,130	186201	85,000	186201
26	Company 140 Facilities Study	5,780	186201	85,000	186201
27	Company 141 SIS	2,831	186201	40,000	186201
28	Company 142 SIS	3,011	186201	40,000	186201
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Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) ☐ An Original (2) ☒ A Resubmission		Date of Report (Mo, Da, Yr) 10/13/2015		Year/Period of Report End of 2014/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	Refer to footnote for Dkt. Nos. and Amort. pd.						
2	Divestiture Costs	465,560		930	116,390	349,170	
3	Various Studies	5,003,406		407	1,250,851	3,752,555	
4	On Line Transmission Agreement Costs	1,422,178		923	355,545	1,066,633	
5	Obsolete Inventory	1,388,980	1,910,058	548	347,245	2,951,793	
6	Incremental Rate Case Expenses	1,828,425	792,419	426	400,000	2,220,844	
7	Reid Gardner Projects	5,738,828				5,738,828	
8	Regulatory Deferred Income Taxes	164,694,945	1,508,832	282,283	10,521,291	155,682,486	
9	Peabody Coal Settlement	12,668,110		253	310,575	12,357,535	
10	Franchise Fee	104,677		408	26,169	78,508	
11	Lenzie Plant Depreciation	69,685,570		407	2,448,740	67,236,830	
12	Transmission Projects Permitting & Land Rights	4,080,408	297,209	407	1,197,444	3,180,173	
13	Deferred Risk Management	47,487,374	322,416,695	244	339,795,493	30,108,576	
14	NV Energize	65,076,134	4,255,270	407	1,764,915	67,566,489	
15	Merger Goodwill	149,736,077		930	4,949,953	144,786,124	
16	Merger Severance-Relocation	1,530,348		920,926	382,587	1,147,761	
17	Merger Transition-Transaction	4,187,064		930	1,046,766	3,140,298	
18	Ely Energy Center	32,440,798	298,113	407,426	12,123,927	20,614,984	
19	Energy Efficiency Programs	71,862,157	102,312,687	254,908	133,291,765	40,883,079	
20	Renewable Energy Programs	734,855	17,209,116	254,557	17,528,151	415,820	
21	Energy Efficiency Implementation		37,191,176	254,440-44	36,152,975	1,038,201	
22	Cancelled Major Projects	82,037,716	2,858,322	107	1,330,850	83,565,188	
23	Reid Gardner Decommissioning Costs		93,982,716			93,982,716	
24	On Line Expense Deferral		41,485,179	407	2,356,230	39,128,949	
25	Union Pacific Damages	11,739,000	2,146,000	232	7,780,000	6,105,000	
26	Deferred Energy	158,995,675	67,694,783	557	97,556,241	129,134,217	
27	Deferred Plant Operating Costs		136,805			136,805	
28	Mohave Station NBV-Decommissioning	17,404,503	849,541	407	5,643,330	12,610,714	
29	Sunrise Units NBV-Decommissioning	5,496,340	569,243	407	1,196,402	4,869,181	
30	Clark Mountain NBV-Decommissioning	1,918,392		407	479,598	1,438,794	
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44	TOTAL :	917,727,520	697,914,164		680,353,433	935,288,251	

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Divestiture Costs	11-06006	01/2012 - 12/2017
3	Various Studies	11-06006	01/2012 - 12/2017
4	ON Line Transmission Agreement Costs	11-06006	01/2012 - 12/2017
5	Obsolete Inventory	11-06006/14-05004	01/2012 - 12/2017
6	Incremental Rate Case Expenses	11-06006/14-05004	01/2015 - 12/2017
7	Reid Gardner Projects	14-05004	01/2015 - 12/2020
9	Peabody Coal	08-12002	based on coal purchase timing
10	Franchise Fee	11-06006	01/2012 - 12/2017
11	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
12	Transmission Projects Permitting & Land Rights	11-06006	01/2012 - 12/2017
14	NV Energize	14-05004	01/2015 - 12/2032
15	Merger Goodwill	03-10001	04/2004 - 03/2044
16	Merger Severance-Relocation	11-06006	01/2012 - 12/2017
17	Merger Transition-Transaction	11-06006	01/2012 - 12/2017
18	Ely Energy Center	11-06006/14-05004	01/2012 - 12/2020
19	Energy Efficiency Programs	06-11022/08-12002	01/2012 - 12/2017
		11-06006/14-02040	*
20	Renewable Energy Programs	14-02040	10/2014 - 09/2015
21	Energy Efficiency Implementation	13-03003/14-02040	10/2014 - 09/2015
22	Cancelled Major Projects	14-05004	01/2015 - 12/2020
23	Reid Gardner NBV-Decommissioning Costs	14-05003	*
24	ON Line Expense Deferral	14-05004	01/2015 - 12/2053
26	Deferred Energy	07-01023/14-04020	06/2007 - 05/2017
27	Deferred Plant Operating Costs	14-05003/14-06022	*
28	Mohave Station NBV-Decommissioning Costs	11-06006/14-05004	01/2012 - 12/2020
29	Sunrise Units NBV-Decommissioning	11-06006/14-05004	01/2012 - 12/2020
30	Clark Mountain NBV-Decommissioning	11-06006	01/2012 - 12/2017

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional general rate case.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of <u>2014/Q4</u>
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Obsolete Inventory	2,357,314	65,523	182,566,	2,374,376	48,461
2				588		
3	Advanced Service Delivery Prog	9,018,077	1,841,856	143,182,	10,447,788	412,145
4	Blue Diamond Line Extension	6,710		930	6,710	
5	Pension related deferrals	84,874,239	31,042,131	219,228,	28,743,408	87,172,962
6				926		
7						
8	Asset Retirement Obligations	98,329,647	29,322,234	403	47,773,791	79,878,090
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47	Misc. Work in Progress	3,364,290				1,840,752
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	197,950,277				169,352,410

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	General Accounting Reserve	7,614,709	18,505,458
3	FAS109	3,885,996	3,162,499
4	Customer Advances	11,496,907	15,818,496
5	Grossups on CIAC, etc.	13,874,184	16,788,676
6	Net Operating Loss	268,030,005	162,200,825
7	Other	237,470,041	239,700,909
8	TOTAL Electric (Enter Total of lines 2 thru 7)	542,371,842	456,176,863
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Valuation Allowance	-1,586,558	-1,541,861
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	540,785,284	454,635,002

Notes

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

	Balance at Beginning of Year	Balance at End of Year
Detail of Electric - Other (Line 7)		
Bad Debt Reserve	\$ 2,628,378	\$ 4,872,128
Benefits	11,228,901	22,243,261
Capital Lease Liabilities	176,983,480	178,400,482
Deferred Land Gains/Amortization	11,424,213	9,729,177
Ely Energy Center Water Rights & Farming Assets	2,100,000	-
Injuries and Damages Reserve	598,405	359,806
Mark to Market	16,620,581	10,538,002
MEHC Merger Refund	5,251,811	-
Regulatory Liabilities	6,626,658	9,561,922
TRED Trust Reserve	4,007,606	3,996,120
Other	8	11
Total Electric - Other (Line 7)	\$ 237,470,041	\$ 239,700,909

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2				
3	Common Stock	1,000	1.00	
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
1,000	1,000					3
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Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 3 Column: b

The Company's Restated Articles of Incorporation as of July 23, 1999 authorized one thousand shares of common stock with no par value (stated value \$1).

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
 (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
 (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
 (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account #211	
2		
3	Miscellaneous Paid in Capital	
4	- Investments of additional capital by parent	1,537,639,552
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40	TOTAL	1,537,639,552

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
CAPITAL STOCK EXPENSE (Account 214)				
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.				
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)		
1	Common Stock	2,930,253		
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21				
22	TOTAL	2,930,253		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221		
2			
3	Pollution Control Refunding Revenue Bonds Series 2006 Variable	39,500,000	1,527,591
4	Pollution Control Refunding Revenue Bonds Series 2006A	40,000,000	1,451,614
5	Pollution Control Refunding Revenue Bonds Series 2006B	13,000,000	385,955
6	Pollution Control Bonds approved by the PUCN Dkt. 05-10025 2/06		
7	Subtotal - Account 221	92,500,000	3,365,160
8			
9	Account 222		
10	Reacq Series 2006B PCRRB	-13,000,000	-385,955
11	Reacq Series 2006 PCRRB	-1,800,000	-70,269
12	Reacq Series 2006A PCRRB	-2,025,000	-74,032
13			
14	Subtotal - Account 222	-16,825,000	-530,256
15			
16	ACCOUNT 224		
17			
18	5.875% GENERAL/REFUNDING MTGE NOTES DUE 2015	250,000,000	5,464,556
19	5.95% GENERAL/REFUNDING MTGE NOTES DUE 2016 -PUCN Dkt 05-10025 2/06	210,000,000	3,834,129
20			543,900 D
21	6.65% GENERAL/REFUNDING MTGE NOTES DUE 2036 -PUCN Dkt. 05-10025 2/06	370,000,000	7,020,356
22			9,208,600 D
23	6.5% GENERAL/REFUNDING MTGE NOTES DUE 2018-PUCN Dkt. 05-10025 2/06	325,000,000	5,456,622
24			3,339,750 D
25	6.75% GENERAL/REFUNDING MTGE NOTES DUE 2037-PUCN Dkt. 05-10025 2/06	350,000,000	4,822,700
26			640,660 D
27	6.5% GENERAL/REFUNDING MTGE NOTES DUE 2018- PUCN Dkt. 07-03004 06/07	500,000,000	4,000,339
28			1,635,000 D
29			-719,173 P
30	7.125% GENERAL/REFUNDING MTGE NOTES DUE 2019- PUCN Dkt. 08-10029	500,000,000	3,988,001
31			415,000 D
32			-2,488,923 P
33	TOTAL	3,080,675,000	74,251,038

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	5.375% GENERAL/REFUNDING MTGE NOTES DUE 2040- PUCN Dkt. 08-10029	250,000,000	2,727,957
2			777,500 D
3	5.45% GENERAL/REFUNDING MTGE NOTES DUE 2041	250,000,000	17,253,731
4			427,842 D
5			
6	Debt Secured by General and Refunding Bonds		
7	Series Z (Wells Fargo Credit Agreement)		3,067,587
8	PUCN NV ORDER 10-06040		
9			
10	Subtotal - account 224	3,005,000,000	71,416,134
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33	TOTAL	3,080,675,000	74,251,038

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
08/17/06	01/01/36	08/17/06	01/01/36	39,500,000	244,080	3
08/17/06	09/01/32	08/17/06	09/01/32	40,000,000	266,360	4
08/17/06	03/01/39	08/17/06	03/01/39	13,000,000		5
						6
				92,500,000	510,440	7
						8
						9
				-13,000,000		10
				-1,800,000		11
				-2,025,000		12
						13
				-16,825,000		14
						15
						16
						17
11/16/04	01/15/15	11/16/04	01/15/15	249,955,000	14,685,020	18
01/18/06	03/15/16	01/18/06	03/15/16	210,000,000	12,495,000	19
						20
04/03/06	04/01/36	04/03/06	04/01/36	367,250,000	24,433,758	21
						22
05/12/06	03/15/18	05/12/06	03/15/18	324,585,000	21,099,693	23
						24
06/28/07	07/01/37	06/28/07	07/01/37	349,050,000	23,564,840	25
						26
07/30/08	08/01/18	07/30/08	08/01/18	498,910,000	32,433,530	27
						28
						29
03/02/09	03/15/19	03/02/09	03/15/19	499,745,000	35,607,955	30
						31
						32
				3,075,170,000	191,892,736	33

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
09/14/10	09/15/40	09/14/10	09/15/40	250,000,000	13,437,500	1
						2
05/12/11	05/15/41	05/12/11	05/15/41	250,000,000	13,625,000	3
						4
						5
						6
03/23/12	03/23/17	03/23/12	03/23/17			7
						8
						9
				2,999,495,000	191,382,296	10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
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						25
						26
						27
						28
						29
						30
						31
						32
				3,075,170,000	191,892,736	33

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 10 Column: b

NPC purchased 100% of the \$13M Pollution Control Refunding Revenue Bonds Series 2006B in July 2008 and is the sole holder of the Bonds until such time as NPC determines to reoffer the Pollution Control Bonds to investors. The Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256 Line No.: 11 Column: b

NPC purchased 4.6% of the \$39.5M Pollution Control Refunding Revenue Bonds Series 2006 in October 2009. The repurchased Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256 Line No.: 12 Column: b

NPC purchased 5.1% of the \$40M Pollution Control Refunding Revenue Bonds in October 2009. The repurchased Bonds remain outstanding and have not been retired or cancelled. Original debt expense amortization costs on reacquired bonds are reported in account 189.

Schedule Page: 256.1 Line No.: 7 Column: b

Series Z Credit Facility is considered short-term debt. The facility authorizes borrowings up to \$500 million; as of 12/31/14, total amount outstanding on the credit facility was \$0.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	226,852,823
2		
3		
4	Taxable Income Not Reported on Books	
5	Customer Advances	12,347,396
6	Deferred Revenue - Rate Increase	16,416,332
7	Grossups on CIAC, Cust Adv, Trenching	
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Bad Debt Reserve	6,410,716
11	Deferred Fuel	29,861,458
12	Income Tax Expense	128,889,531
13	Other Expenses Recorded on Books Not Deducted	130,538,240
14	Income Recorded on Books Not Included in Return	
15	Amortization of Advances and CIAC	-8,089,210
16	Equity Earnings in Subsidiary	-1,421,482
17	Other Income Reported on Books Not Included in Return	-4,932,958
18		
19	Deductions on Return Not Charged Against Book Income	
20	Depreciation & Property Related	-90,737,472
21	Regulatory Asset - Pension Plan	-2,360,539
22	Other Deductions on Return Not in Books	-150,172,281
23		
24		
25		
26		
27	Federal Tax Net Income	293,702,554
28	Show Computation of Tax:	
29		
30	Federal Tax at 35%	102,795,894
31		
32	Transfer Payable to Net Operating loss	-102,795,894
33	Research & Development Credit	-59,815
34	Transfer FIN48 Liability to NOL	59,815
35	Total Federal Tax Expense Recorded	
36		
37	Operating (Account 409100)	1,532,991
38	Nonoperating (Account 409200)	-1,532,991
39	Total Federal Tax Expense Recorded in F/S	
40		
41		
42		
43		
44		

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 13 Column: b

Other Expenses Recorded on Books Not Deducted

Ad Valorem Taxes	\$ 67,613
Benefits	30,797,319
Bond Redemptions	2,323,099
Capital Leases	47,622,180
Deferred Conservation Programs	3,407,084
General Accounting Reserve	31,116,424
Goodwill	4,949,952
Nondeductible Perm Expenses	1,878,100
Provision for Rate Refund	4,268,620
Regulatory Liabilities	4,207,849
Total Other Expenses Recorded on Books Not Deducted	<u>\$ 130,638,240</u>

Schedule Page: 261 Line No.: 17 Column: b

Other Income Reported on Books Not Included in Return

Deferred Revenue - Rate Increase	\$ (90,000)
Land Gains/Amortization	(4,842,958)
Total Other Income Reported on Books Not Included in Return	<u>\$ (4,932,958)</u>

Schedule Page: 261 Line No.: 22 Column: b

Other Deductions on Return Not in Books

Injuries & Damages	\$ (681,711)
Mark to Market	(1,395,148)
BHE Merger Related Expenses	(15,005,173)
Regulatory Assets	(132,087,153)
Research and Development Credit	(970,280)
TRED Trust Charges	(32,816)
Total Other Deductions on Return Not in Books	<u>\$ (150,172,281)</u>

Schedule Page: 261 Line No.: 27 Column: b

Berkshire Hathaway Inc. includes Nevada Power Company in its United States Federal tax return. Sierra Pacific's provision for income taxes has been computer on a stand-alone basis.

Names of group members who will file a consolidated United States Federal Income Tax Return for the period 1/1/2014 - 12/31/2014:

NV Energy, Inc. Sub-Group

Commonsite, Inc.	NVE Holdings, LLC
GPSF-B	NVE Insurance Co, Inc.
Lands of Sierra, Inc.	Pinon Pine Corporation
Nevada Electric Investment Company	Pinon Pine Investment Company
Nevada Power Company dba NV Energy	Sierra Gas Holding Company
NV Energy, Inc. fka Sierra Pacific Resources	Sierra Pacific Power Company dba NV Energy

BHE Sub-Group:

Alaska Gas Transmission Company, LLC	Pinyon Pines I Holding Company, LLC	Imperial Magma LLC
American Pacific Finance Company	Pinyon Pines II Holding Company, LLC	Magma Land Company I
American Pacific Finance Company II	Pinyon Pines Wind I, LLC	Magma Power Company
AVSP 1B, LLC	Pinyon Pines Wind II, LLC	Niguel Energy Company
AVSP 2B, LLC	Quad Cities Energy Company	Norcon Holdings, Inc

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Berkshire Hathaway Energy Company	S.W. Hydro, Inc.	Northern Consolidated Power, Inc
BG Energy Holding Company LLC	Salton Sea Minerals Corporation	Salton Sea Brine Processing Company
BG Energy LLC	Solar Star 3, LLC	Salton Sea Funding Corporation
BHE AC Holding, LLC	Solar Star California XIX, LLC	Salton Sea Power Company
BHE America Transco, LLC	Solar Star California XX, LLC	Salton Sea Power Generation Company
BHE California Utility Holdco, LLC	Solar Star Funding, LLC	Salton Sea Power LLC
BHE Canada, LLC	Solar Star Projects Holdings, LLC	Salton Sea Royalty Company
BHE Geothermal, LLC	SSC XIX, LLC	San Felipe Energy Company
BHE Hydro, LLC	SSC XX, LLC	Saranac Energy Company, Inc
BHE Renewables, LLC	Topaz Solar Farms, LLC	SECI Holdings, Inc
BHE Solar, LLC	TPZ Holding, LLC	VPC Geothermal LLC
BHE Texas Transco, LLC	TX Jumbo Road Wiind, LLC	Vulcan Power Company
BHE U.K. Electric, Inc	Wailuku Holding Company LLC	Vulcan/BN Geothermal Power Company
BHE U.K. Inc	Wailuku Investment LLC	Arizona HomeServices, LLC
BHE U.K. Power, Inc	Wailuku River Hydroelectric Power Co, Inc.	BHH KC Real Estate, LLC
BHE U.S. Transmission, LLC	Kern River Funding Corporation	California Title Company
BHE Wind, LLC	KR Acquisition 1, LLC	Capitol Title Company
Bishop Hill Energy II, LLC	KR Acquisition 2, LLC	CBSHome Commerical, LLC
Bishop Hill II Holdings, LLC	KR Holding, LLC	CBSHome Real Estate Company
CalEnergy Company, Inc	Cimmred Leasing Company	CBSHome Real Estate of Iowa, Inc
CalEnergy Generation Operating Company	Dakota Dunes Development Company	CBSHome Relocation Services, Inc
CalEnergy Holdings, Inc	DCCO, Inc	Champion Realty, Inc
CalEnergy International Services, Inc	MEC Construction Services Company	Chancellor Title Services, Inc
CalEnergy International, Inc	MHC Investment Company	Columbia Title of Florida, Inc
CalEnergy Minerals Development, LLC	MHC, Inc	Connecticut Referral Group, L.L.C.
CalEnergy Minerals LLC	MidAmerican Energy Company	CTHM, L.L.C.
CalEnergy Pacific Holdings Corp	Midwest Capital Group, Inc	CTRE, L.L.C.
CE Administrative Services, Inc	MWR Capital, Inc	Edina Financial Services, Inc
CE Black Rock Holdings LLC	Two Rivers, Inc	Edina Realty Referral Network, Inc
CE Butte Energy Holdings LLC	Northern Natural Gas Company	Edina Realty Relocation, Inc
CE Butte Energy LLC	Energy West Mining Company	Edina Realty Title, Inc
CE Electric (NY), Inc	Glenrock Coal Company	Edina Realty, Inc
CE Exploration Company	Interwest Mining Company	Esslinger-Wooten-Maxwell, Inc
CE Geothermal, Inc.	Pacific Minerals, Inc	E-W-M Referral Services, Inc.
CE Indonesia Geothermal, Inc	PacifiCorp	F&R/T LLC
CE International Investments, Inc	PPW Holdings LLC	FFR, Inc
CE Obsidian Energy LLC	Big Spring Pipeline Company	First Realty, Ltd
CE Obsidian Holding LLC	CalEnergy Operating Corporation	First Reserve Insurance, Inc
CE Red Island Energy Holdings LLC	California Energy Development Corporation	For Rent, Inc
CE Red Island Energy LLC	California Energy Management Company	FRTC, LLC
Cordova Energy Company, LLC	California Energy Yuma Corporation	Guarantee Appraisal Corporation
Cordova Funding Corporation	CE Gen Oil Company	Guarantee Real Estate
IES Holding LLC	CE Gen Pipeline Corporation	HMSV Financial Services, Inc
Intelligent Energy Solutions LLC	CE Gen Power Corporation	HN Real Estate Group N.C., Inc
Jumbo Road Holdings, LLC	CE Generation LLC	HN Real Estate Group, LLC
M & M Ranch Acquisition Company LLC	CE Leathers Company	HN Referral Corporation
M & M Ranch Holding Company LLC	CE Salton Sea Inc	HomeServices Lending, LLC
HomeServices Financial Holdings, Inc	Intero Real Estate Services, Inc.	Preferred Carolinas Title Agency, LLC
HomeServices Insurance, Inc	Intero Referral Services, Inc.	Professional Referral Organization, Inc
HomeServices Northeast, LLC	Iowa Realty Company, Inc	PW Fox Holding LLC
HomeServices of Alabama, Inc.	Iowa Realty Insurance Agency, Inc	PW Fox, LLC
HomeServices of America, Inc	Iowa Title Company	Real Estate Knowledge Services, L.L.C.
HomeServices of California, Inc	J.S. White Associates, Inc	Real Estate Links, LLC
HomeServices of Connecticut, LLC	JBRC, Inc	Real Estate Referral Network, Inc
HomeServices of Florida, Inc	Jim Huff Realty, Inc.	Reece & Nichols Alliance, Inc
HomeServices of Georgia, LLC	JRHBW Realty, Inc d/b/a/ RealtySouth	Reece & Nichols Realtors, Inc
HomeServices of Illinois Holdings, LLC	Kansas City Title, Inc	Reece Commercial, Inc.
HomeServices of Illinois Holdings, LLC	Kentucky Residential Referral, LLC	Referral Associates of Georgia, LLC
HomeServices of Iowa, Inc	Larabee School of Real Estate & Insurance, Inc	Referral Company of North Carolina, Inc
HomeServices of Kentucky, Inc	Mid-America Referral Network, Inc.	Referral Network of IL LLC
HomeServices of MOKAN, LLC	Midland Escrow Services, Inc	Relocation Advantage Partners, LLC
HomeServices of Nebraska, Inc	Midwest Realty Ventures, LLC	RHL Referral Company, LLC
HomeServices of Oregon, LLC	Nebraska Land Title & Abstract Company	Roberts Brothers, Inc
HomeServices of the Carolinas, Inc	Nebraska Referral, Inc.	Roy H. Long Realty Company, Inc
HomeServices of Washington, LLC	NMA, LLC	Rubloff Insurance Agency LLC
HomeServices Referral Network, LLC	NRS Referral Services, LLC	San Diego PCRE, Inc

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

HomeServices Relocation, LLC	NW Referral Services, LLC	Semonin Realtors, Inc
HomeSvc of IL LLC d/b/a Koenig & Strey GMAC RE	PCRE, L.L.C.	Southwest Relocation, LLC
HS Franchise Holding, LLC	PFR Staffers, LLC	Sterling Title Services, LLC
HSGA Real Estate Group, L.L.C.	Pickford Escrow Company, Inc	The Escrow Firm
HSR Equity Funding, Inc	Pickford Holdings, LLC	The Referral Company
Huff Commercial Group, LLC	Pickford Real Estate, Inc	TIAC LLC
Huff-Drees Realty, Inc	Pickford Services Company, Inc	TitleSouth, LLC
IMO Company, Inc	Pilot Butte, LLC	TLTC LLC
InsuranceSouth, LLC	PNW Referral, LLC	TRMC LLC
Intero Franchise Services, Inc.	PPW Staffers, LLC	Wm Broughton, LLC
Intero Real Estate Holdings, Inc.	Preferred Carolinas Realty, Inc	CE Texas Resources LLC
MEHC Insurance Services Ltd.	CE Texas Energy, LLC	CE Turbo LLC
MEHC Investment, Inc	CE Texas Fuel LLC	Conejo Energy Company
MEHC Merger Sub Inc	CE Texas Pipeline LLC	Del Ranch Company
MidAmerican Central California Transco LLC	CE Texas Power LLC	Desert Valley Company
MidAmerican Energy Machining Services LLC	Midwest Power Transmission Iowa LLC	Elmore Company
MidAmerican Funding, LLC	NNGC Acquisition LLC	Falcon Power Operating Company
MidAmerican Geothermal Development Corp	Northern Aurora Inc	FSRI Holdings, Inc
MidAmerican Nuclear Energy Company LLC	Midwest Power Transmission Illinois LLC	

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

All Other Affiliates:

Berkshire Hathaway Inc.	Bayport Systems, Inc.	CSI Life Insurance Company
Berkshire Hathaway Automotive Inc.	Burlington Northern Santa Fe Manitoba, Inc.	Roxell USA, Inc. (fka Agile Manufacturing Inc.)
Berkshire Hathaway Credit Corporation	Los Angeles Junction Railway Company	CTB Credit Corp
BH Columbia Inc.	Star Lake Railroad Company	CTB Inc.
Berkshire Hathaway Finance Corporation	The BN and SF Railway de Mexico, S.A. de C.V.	CTB International Corp
Railsplitter Holdings Corporation	The Zia Company	Ironwood Plastics Inc
Acme Brick Company	Santa Fe Pacific Pipeline Holdings, Inc.	CTB IW INC
Acme Brick DFW, Inc.	Burlington Northern Santa Fe British Columbia, Ltd.	CTB Midwest
Acme Brick Sales Company	Pine Canyon Land Company	CTB MN Investments
Acme Ochs Brick and Stone, Inc.	Santa Fe Pacific Insurance Company	Meyn LLC
American Tile and Stone, Inc	Santa Fe Pacific Railroad Company	International Dairy Queen, Inc.
Innovative Building Products, Inc	Western Fruit Express Company	American Dairy Queen Corporation
Alpha Cargo Motor Express, Inc	Burlington Northern Railroad Holdings, Inc.	DQF, Inc.
Acme Brick Tile & Stone, Inc. (fka Brick Acquisition Company)	Winona Bridge Railroad Company	DQGC, Inc.
Acme Building Brands, Inc	BNSF Railway International Services, Inc.	Unified Supply Chain, Inc.
Acme Investment Company	BN Leasing Corporation	DQ Funding Corporation
Acme Management Company	Midwest Northwest Properties, Inc.	Dairy Queen Of Georgia, Inc.
Acme Services Company, L.P.	Santa Fe Pacific Pipelines, Inc.	Golden Skillet International, Inc.
Denver Brick Company	BNSF Communications, Inc.	Karmelkorn Shoppes, Inc.
Edmonds Material and Equipment Co.	BNSF Spectrum, Inc.	Orange Julius Of America
Justin Industries, Inc.	Borsheim Jewelry Company, Inc	Dairy Queen Corporate Stores, Inc.
AEG Processing Center No. 35, Inc.	Brooks Sports, Inc.	DQ Managed Stores, Inc.
AEG Processing Center No. 58, Inc.	Total Quality Apparel Resources	DQ Wholly-Owned Stores, Inc.
Applied Processing Center No. 60, Inc.	The Buffalo News, Inc.	DQ Joint Venture Stores, Inc.
American Employers Group, Inc.	Business Wire, Inc.	PJR Management, Inc.
Applied Group Insurance Holdings, Inc.	Charter Brokerage Holdings Corp.	All Bilt Uniforms
Applied Investigations Inc.	DL Trading Holdings I, Inc.	Commonwealth Uniforms Inc.
Applied Logistics, Inc.	Clayton Commercial Buildings, Inc.	Crowley Garment Mfg Co Inc.
Applied Premium Finance, Inc.	CMH Hodgenville, Inc.	Crowley Shirt Mfg Co Inc.
Applied Risk Services of New York, Inc.	CMH Manufacturing, Inc.	The Eagle Company
Applied Risk Services, Inc.	CMH Set and Finish, Inc.	Farriors, Inc.
AU Holding Company, Inc.	CMH Manufacturing West, Inc.	The Fechheimer Brothers Co.
Applied Underwriters, Inc.	AL/TEX Homes, Inc.	Fulton Manufacturing Company
AU Captive Risk Assurance Co.	BR Agency, Inc.	Great Plains Uniforms
BH, LLC	Giles Industries, Inc.	Griffey Uniforms
Berkshire Indemnity Group Inc.	Southern Energy Homes, Inc.	Harris Uniforms
Combined Claims Services, Inc.	CMH Transport, Inc.	Martin Manufacturing Company
Coverage Dynamics Group, Inc.	Cavalier Homes, Inc.	McCain Uniform Company Inc.

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Commercial General Indemnity, Inc.
California Insurance Company
Continental Indemnity Company
Applied Underwriters Captive Risk Assurance Company, Inc.
Illinois Insurance Company
North American Casualty Co.
Promesa Health, Inc.
Pennsylvania Insurance Company
Strategic Staff Management, Inc.
Texas Insurance Company
The Ben Bridge Corporation
Ben Bridge Jeweler, Inc.
Benjamin Moore & Co.
Complementary Coatings Corporation
Eco Color Company
The Indecor Group, Inc.
Burlington Northern Santa Fe, LLC
FreightWise, Inc.
Burlington Northern Santa Fe Insurance Company, Ltd.
BNSF Logistics International, Inc.
Royal Cargo Lines
Albacor Shipping (USA) Inc.
BNSF Railway Company
FTL Regional Sales Co., Inc.
Union Sales, Inc.
Fruit of the Loom Trading Company
Fruit of the Loom, Inc. (Sub)
Forest River Financial Services, Inc.
Forest River Housing, Inc.
Forest River, Inc.
Forest River Manufacturing LLC
Mapletree Transportation, Inc.
Priority One Financial Services, Inc.
Veritas Insurance Group, Inc.
FlightSafety Capital Corp.
FlightSafety Development Corp.
FlightSafety International Inc.
FlightSafety New York, Inc.
FlightSafety Properties, Inc.
FlightSafety Services Corporation
Garan Central America Corp.
Garan Incorporated
Garan Manufacturing Corp.
Garan Services Corp
Criterion Insurance Agency
GEICO Corporation
Government Employees Financial Corp.
GEICO Insurance Agency
GEICO Products, Inc.
International Insurance Underwriters, Inc.
Maryland Ventures, Inc..
Plaza Financial Services Co.
Plaza Resources Co.
Top Five Club, Inc.
GEICO Advantage Insurance Company
GEICO Casualty Co.
GEICO Choice Insurance Company

GEICO General Insurance Co.
Government Employees Insurance Co.
GEICO Indemnity Co.
GEICO Secure Insurance Company
General Re Corporation
Elm Street Corporation

Fontana Wood Products, Inc.
Fontana Wood Products of Oregon, Inc.
CMH Homes, Inc.
CMH of KY, Inc.

CMH Parks, Inc.
Chatwell, Inc.
Freedom Warehouse Corp.
Vanderbilt ABS Corp.
Vanderbilt Mortgage and Finance, Inc.
Vanderbilt SPC, Inc.
Vanderbilt Property&Casualty Insurance Co., Ltd.
Homefirst Agency, Inc.
21st Communities, Inc.
21st Mortgage Corporation
Henley Holdings, LLC
21 SPC, Inc.
Clayton Homes, Inc.
CMH Capital, Inc.
CMH Services, Inc.

Clayton Education Corp.
Cort Business Services Corporation
Central States of Omaha Companies, Inc.
Central States Indemnity Co. of Omaha
Continental Divide Insurance Company
Cypress Insurance Company
Oak River Insurance Company
Redwood Fire and Casualty Insurance Company
D.I. Properties Inc.
IMC Group USA Holdings, Inc.
Ingersoll Cutting Tool Company
IMC Investment Holding Inc
Iscar Metals Inc.
Taegutec Inc.
Tool-Flo Manufacturing, Inc.
Boot Royalty Company
Chippewa Shoe Company
Footwear Investment Company
H.J. Justin & Sons, Inc.
Justin Belt Company, Inc.
Justin Brands, Inc.
Justin Boot Company
J.S Justin, Inc.
Nocona Boot Company
Tony Lama Company
Johns Manville Corporation
Johns Manville, Inc.
Seventeenth Street Realty, Inc.
Johns Manville China, Ltd.
Jordan's Furniture, Inc.
Albecca, Inc.
Active Organics, Inc.
Lubrizol Inter-Americas Corporation
Lubrizol Advanced Materials China, Inc.
The Lubrizol Corporation
Chemtool Incorporated
Lubrizol Advanced Materials FCC, Inc.
Lubrizol Specialty Products, Inc. FKA Phillips Specialty Products, Inc
Lubrizol Advanced Materials Holding Corporation
Lubrizol Advanced Materials International, Inc.
Lipotec Group Corp.
Lubrizol Enterprises, Inc.
Lubrizol International Management Corporation
Lubrizol Overseas Trading Corporation

Metro Uniforms
Nick Bloom Uniforms
Nationwide Uniforms
Roberts Men's Shop

Silver State Uniforms
Simon's Incorporated
Sol Frank Uniforms Inc.
Uniforms of Texas
Universal Uniforms
Waynesburg Shirt Company Inc.
Zuckerbergs Uniforms
Fruit of the Loom, Inc.
Union Underwear Co., Inc
Cumberland Asset Management, Inc.
Fruit of the Loom Direct, Inc.
Vanity Fair, Inc.
VFI-Mexico, Inc.
The BVD Licensing Corporation
Russell Athletic Corporation

Martin Mills, Inc.
Camp Manufacturing Company
Leesburg Yarn Mills, Inc.
Rabun Apparel, Inc.
Ecodyne Corporation
J.L. Mining Company
Fontaine Truck Equipment Company
Marmon Retail Products, Inc.
Morgantown-National Supply, Inc.
Procrane Holdings, Inc.
RCP Investment, Inc.
Tucker Safety Products, Inc.
Artform International Inc.
DCI Marketing Inc.
Marmon Merchandising Holdings, Inc.
Marmon Beverage Technologies, Inc.
Cornelius Renew, Inc.
3Wire Group Inc.
Cornelius Inc.
HG-Power Plant. Inc.
Marmon Energy Services Company
UTLX Company
Penn Coal Land, Inc.
Penn Pocahontas Coal Co.
TRH Holding Corp.
Precision Millwork Settings LLC
Marmon Holdings, Inc.
Webb Wheel Products, Inc.
Perfection Hy-Test Company
Marathon Suspension Systems, Inc.
Fontaine Trailer Company
Fontaine Modification Company
Fontaine Fifth Wheel Company
Fontaine Commercial Trailer, Inc.
Fontaine Engineered Products, Inc.
Marmon-Herrington Company
Triangle Suspension Systems, Inc.
Fontaine Spray Suppression Company

TSE Brakes, Inc.
Union Tank Car Company
Uni-Form Components Co.
Marmon Distribution Services, Inc.
Railserve, Inc.
Tiger-Sunbelt Industries, Inc.

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

GRD Holdings Corporation	LSP Holding, Inc.	Worldwide Containers, Inc.
Gen Re Intermediaries Corporation	MPP Pipeline Corporation	Exsif Worldwide, Inc.
General Re New England Asset Management	Noveon Hilton Davis, Inc.	Marmon Beverage Technologies Espana, S.A. (fka IMI Cornelius Espana SA)
Genesis Management and Insurance Services Corporation	Lubrizol Advanced Materials, Inc.	McLane Southern, Inc.
General Star Management Company	Lubrizol Oilfield Solutions, Inc.	McLane Western, Inc.
United States Aviation Underwriters, Incorporated	P Chem, Inc.	McLane Beverage Distribution, Inc.
General Re Financial Products Corporation	Lubrizol Advanced Materials Gibraltar, Inc.	McLane Beverage Holding, Inc.
General Reinsurance Corporation	Syrgis Holdings, Inc.	McLane Minnesota, Inc.
Faraday Capital Limited	Vesta Funding, Inc.	McLane Express, Inc.
Genesis Insurance Company	Vesta Intermediate Funding, Inc.	JDS Properties, Inc.
General Star Indemnity Company	ExtruMed, Inc.	Intrepid JSB, Inc.
General Star National Insurance Company	SSP-SiMatrix Inc.	International Traders, Inc.
Helzberg's Diamond Shops, Inc.	Lubricant Investments, Inc.	First American Carriers, Inc.
HDS Redevelopment Corporation	Warwick Chemicals USA, Inc.	Meadowbrook Meat Company, Inc.
H. H. Brown Shoe Company, Inc.	Marmon Water, Inc.	McLane New Jersey, Inc.
BH Shoe Holdings, Inc.	Marmon Crane Services, Inc.	Kahn Ventures, Inc.
Vision Retailing, Inc.	Marmon Electrical & Plumbing Distribution Products, Inc.	Empire Distributors, Inc.
American All Risk Insurance Services Inc.	Marmon Engineered Components Company	Empire Distributors of North Carolina, Inc.
American Commercial Claims Administrators Inc	Marmon Retail Technologies Company	Horizon Wine & Spirits - Nashville, Inc.
Brookwood Insurance Company	Marmon Wire & Cable, Inc.	Horizon Wine & Spirits - Chattanooga, Inc.
Berkshire Hathaway Homestate Insurance Company	Lockwood Street Urban Renewal Corporation	Delta Wholesale Liquors, Inc.
Salado Sales, Inc.	Northern States Agency, Inc.	World Investments, Inc.
McLane Foodservice, Inc.	Finial Holdings, Inc.	World Marketing, Inc.
McCarty-Hull Cigar Company, Inc.	CLAL U.S. Holdings, Inc.	World Publishing Enterprises, Inc.
Professional Datasolutions, Inc.	GUARD Financial Group, Inc.	World Technologies, Inc.
Claims Services, Inc.	GUARD Insurance Group, Inc.	TPC European Holdings, LTD.
M & C Products, Inc.	GUARDco, Inc.	TPC North America, Ltd.
Transco, Inc.	Affiliated Agency Operations Co.	The Pampered Chef, Ltd.
McLane Company, Inc.	InterGUARD, Ltd.	Precision Steel Warehouse - Charlotte
McLane Eastern, Inc.	Hartford Life International, Ltd.	Precision Steel Warehouse, Inc.
McLane Midwest, Inc.	Consolidated Health Plans Inc.	Precision Brand Products, Inc.
McLane Suneast, Inc.	Affordable Housing Partners, Inc.	R.C. Willey Home Furnishings
McLane Mid-Atlantic, Inc.	Berkshire Hathaway Specialty Concierge, LLC	Richline Group, Inc
C & R Insurance Services, Inc.	Boat Owners Association of the United States	Hallmark Sweet, Inc.
Medical Protective Finance Corporation	VT Insurance Acquisition Sub Inc.	Stern/Leach Company
The Medical Protective Company	VT Real Estate Acquisition Sub Inc	Rio Grande, Inc.
Medical Protective Insurance Services, Inc.	American Centennial Insurance Company	See's Candies, Inc
Princeton Advertising & Marketing Group, Inc.	WestGUARD Insurance Company	Sees Candy Shops, Incorporated
Alexander Road Insurance Agency, Inc.	Berkshire Hathaway Assurance Corporation	BHSF, Inc.
Princeton Insurance Company	EastGUARD Insurance Company	Ambucor Health Solutions, Inc.
Medical Protective Corporation	National Liability & Fire Insurance Company	ScottCare Corporation
Princeton Risk Protection, Inc.	National Indemnity Company of Mid-America	The Scott Fetzer Company
MedPro Risk Retention Services, Inc.	National Fire & Marine Insurance Company	Campbell Hausfeld/Scott Fetzer Company
Somerset Services, Inc	National Indemnity Company	Adalet/Scott Fetzer Company
Accurate Installations, Inc.	Atlanta International Insurance Company	Western/Scott Fetzer Company
Benson, Ltd.	Berkshire Hathaway Specialty Insurance Company	Halex/Scott Fetzer Company
Benson Industries, Inc.	Columbia Insurance Company	Stahl/Scott Fetzer Company
Cubic Designs, Inc.	NorGUARD Insurance Company	France/Scott Fetzer Company
Hohmann & Barnard, Inc.	Commercial Casualty Insurance Company	Wayne/Scott Fetzer Company
MiTek Holdings, Inc.	Unione Italiana Reinsurance Company of America, Inc.	Carefree/Scott Fetzer Company
HeatPipe Technology, Inc.	Seaworthy Insurance Company	Scott Fetzer Financial Group, Inc.
Kova Solutions, Inc.	Finial Reinsurance Company	UCFS Europe Company
MiTek Industries, Inc.	National Indemnity Company of the South	BH Finance, Inc.
Miller-Sage, Inc.	AmGUARD Insurance Company	United Consumer Financial Services Company
Rush Air Inc	BNJ NetJets, Inc.	United Direct Finance, Inc.
SidePlate Systems, Inc.	Executive Jet Management, Inc.	World Book, Inc.
SSS Acquisition Inc.	NetJets Aviation, Inc.	World Book Encyclopedia, Inc.
TBS USA, Inc.	NetJets Europe Holdings, LLC	World Book/Scott Fetzer Company
TMI Climate Solutions, Inc.	NetJets Inc.	SHX Leasing, Inc.
MiTek USA, Inc.	NetJets International, Inc.	SHX Flooring, Inc.
121 Acquisition Co., LLC	NetJets Large Aircraft, Inc.	Shaw International Services, Inc.
Floors, Inc.	NetJets Sales, Inc.	Pro Installations, Inc.

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

NFM of Kansas, Inc.
 LMG Ventures, LLC
 Nebraska Furniture Mart, Inc.
 NFM SERVICES, LLC
 Homemakers Plaza, Inc.
 TXFM, Inc.
 WMC Corp.
 First Berkshire Hathaway Life Insurance Company
 Berkshire Hathaway Life Insurance Company of
 Nebraska
 BHG Life Insurance Company
 Ringwalt & Liesche Co.
 Brilliant National Services, Inc.
 Soco West, Inc.
 Whittaker, Clark & Daniels, Inc.
 L.A. Terminals, Inc.
 Boat America Corporation
 Boat/U.S., Inc.
 BHG Structured Settlements, Inc.
 Resolute Management Inc.
 International American Group Inc.
 International American Management Company
 Mount Vernon Fire Insurance Company
 Mount Vernon Specialty Insurance Company
 U.S. Underwriters Insurance Co.
 Blue Chip Stamps, Inc.
 AJF Warehouse Distributors, Inc.

NetJets Services, Inc.
 NetJets U.S., Inc.
 NJE Holdings, LLC
 NJI Sales, Inc.
 Marquis Jet Partners, Inc.
 Marquis Jet Holdings, Inc.
 Brainy Toys, Inc.
 OTC Brands, Inc.
 OTC Direct, Inc.
 Mindware Corporation
 MW Wholesale, Inc.
 Oriental Trading Company, Inc.
 OTC Worldwide Holdings, Inc.
 Smilemakers, Inc.
 Smilemakers Canada Inc.
 Ace Mailing Services, Inc.
 BH Media Group, Inc.
 BH Media Group Holdings, Inc.
 LEE Distributing Services, Inc.
 Mail Tech, LTD.
 Omaha World-Herald Company
 XTRA Finance Corporation
 XTRA Intermodal, Inc.
 RENTCO Trailer Corporation
 Montana Retail Properties, Inc.

Shaw Contract Flooring Installation Services, Inc.
 Shaw Contract Flooring Services, Inc.
 Spectra Contract Flooring Puerto Rico, Inc.
 Shaw Industries Group, Inc.
 Shaw Industries, Inc.
 Shaw Diversified Services, Inc.
 Shaw Transport, Inc.
 Queen Carpet Corporation
 Shaw Floors, Inc.
 Shaw Retail Properties, Inc.
 Shaw Funding Company
 Star Furniture Company
 CJE II
 Mouser Electronics, Inc.
 Sager Electrical Supply Co. Inc
 Astrex Holding Company
 Astrex Electronics, Inc.
 TTI, Inc.
 Gateway Underwriters Agency, Inc.
 U.S. Investment Corporation
 United States Liability Insurance Company
 X-L-Co., Inc.
 XTRA Corporation
 XTRA Companies, Inc.
 MS Property Company

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL TAXES:					
2	Income Tax					
3	FICA	35,363		10,164,092	9,977,643	
4	FUTA	1,317		65,103	64,067	
5	Payroll Tax-Performance			104,940		
6	subtotal	36,680		10,334,135	10,041,710	
7						
8	STATE OF NEVADA					
9	Property Taxes		472,029	27,968,947	30,961,349	3,304,552
10	Las Vegas Franchise Tax		4,427,361	28,966,843	27,984,961	
11	County Franchise Tax	989,082		3,187,843	1,511,328	
12	Franchise Tax Balancing					
13	Unemployment	9,864		491,154	508,361	
14	PCL Taxes	3,304,107		1,326	587	-3,304,552
15	PSC Assessment	3,557,828		7,005,040	7,105,349	
16	UEC on Company Use			5,219	5,219	
17	Use Tax on P Card			27,327	27,327	
18	Business Tax	633,471		1,603,962	1,726,154	
19	subtotal	8,494,352	4,899,390	69,257,661	69,830,635	
20						
21	STATE OF ARIZONA					
22	Property Taxes	415,590		852,533	841,857	
23	Income Tax			123,995	123,995	
24	subtotal	415,590		976,528	965,852	
25						
26	STATE OF UTAH					
27	Income Taxes			200	200	
28	PCL Taxes	-4,905		19,934	15,029	
29	subtotal	-4,905		20,134	15,229	
30						
31	STATE OF CALIFORNIA					
32	Income Tax	1,100			1,100	
33	subtotal	1,100			1,100	
34						
35	INDIAN TRIBES					
36	Possessory Interest Tax	190,173		609,158	604,899	
37						
38						
39	ACCRUED PAYROLL TAX	104,172		13,561		
40						
41	TOTAL	9,237,162	4,899,390	81,211,177	81,459,425	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		1,532,991			-1,532,991	2
221,812		7,567,734			2,596,358	3
2,353		46,725			18,378	4
104,940					104,940	5
329,105		9,147,450			1,186,685	6
						7
						8
	159,879	26,783,868			1,185,079	9
	3,445,480				28,966,843	10
2,665,597		3,187,843				11
		26,169			-26,169	12
-7,343		441,464			49,690	13
294					1,326	14
3,457,519					7,005,040	15
		5,219				16
		27,327				17
511,279		1,603,963				18
6,627,346	3,605,359	32,075,853			37,181,809	19
						20
						21
426,266		852,533				22
		123,995				23
426,266		976,528				24
						25
						26
		200				27
					19,934	28
		200			19,934	29
						30
						31
						32
						33
						34
						35
194,432		609,158				36
						37
						38
117,733					13,561	39
						40
7,694,882	3,605,359	42,809,189			38,401,989	41

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	3,628,981			411.4	878,116	
6	10%				411.5	133,925	
7							
8	TOTAL	3,628,981				1,012,041	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
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48							

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
2,750,865	32 Years		5
-133,925			6
			7
2,616,940			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
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			44
			45
			46
			47
			48

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Tax Gross Up-Customer Advance,	39,640,523	107,186,	16,007,044	24,334,168	47,967,647
2	CIAC and Trmch/Substrcr		252,456			
3						
4	Deferred Credit-Pearson Building	2,788,382	421,931	234,590		2,553,792
5	Amort pd: 2/2010-1/2029					
6						
7	General Contingency	34,188,022	various	102,363,020	133,168,869	64,993,871
8						
9	Unclaimed Funds	28,531	131	787,888	769,979	10,622
10						
11	Transmission-Toquop Deposit	90,000	131	180,000	90,000	
12						
13						
14						
15						
16						
17						
18						
19						
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22						
23						
24						
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33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	76,735,458		119,572,542	158,363,016	115,525,932

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) ☐ An Original (2) ☒ A Resubmission		Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization					
2. For other (Specify),include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	1,417,424,356	105,191,710	88,129,615	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	1,417,424,356	105,191,710	88,129,615	
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,417,424,356	105,191,710	88,129,615	
10	Classification of TOTAL				
11	Federal Income Tax				
12	State Income Tax				
13	Local Income Tax				

NOTES

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182310	11,605,044	182310	5,257,944	1,428,139,351	2
							3
							4
			11,605,044		5,257,944	1,428,139,351	5
							6
							7
							8
			11,605,044		5,257,944	1,428,139,351	9
							10
							11
							12
							13

NOTES (Continued)

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) ☐ An Original (2) ☒ A Resubmission		Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3	Bond Redemptions	12,203,888		813,085	
4	FAS 109 Flowthrough	80,627,124			
5	Demand Side/Deferred Conserv	1,618,644	17,487,956	18,680,435	
6	Deferred Energy	55,648,487	25,500,333	35,951,844	
7	Electric - Other	118,206,437	98,668,136	59,190,053	
8					
9	TOTAL Electric (Total of lines 3 thru 8)	268,304,580	141,656,425	114,635,417	
10	Gas				
11					
12					
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)				
18					
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	268,304,580	141,656,425	114,635,417	
20	Classification of TOTAL				
21	Federal Income Tax				
22	State Income Tax				
23	Local Income Tax				

NOTES

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						11,390,803	3
		182310	81,244,952	182310	78,579,593	77,961,765	4
						426,165	5
						45,196,976	6
						157,684,520	7
							8
			81,244,952		78,579,593	292,660,229	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			81,244,952		78,579,593	292,660,229	19
							20
							21
							22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 7 Column: b

	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Balance at End of Year
Detail of Electric - Other (Line 7)				
Ad Valorem Taxes	\$ 4,684,879	\$ 6,991,822	\$ 7,015,487	\$ 4,661,214
Divestiture Costs	162,946	-	40,736	122,210
Mark to Market	18,472,133	15,243,680	20,837,957	12,877,856
Regulatory Asset - Pension Plan (FAS158)	18,606,572	7,102,937	6,276,749	19,432,760
Regulatory Assets	76,279,915	69,329,696	25,019,124	120,590,487
Other	(8)	1	-	(7)
Total Electric - Other (Line 7)	\$ 118,206,437	\$ 98,668,136	\$ 59,190,053	\$ 157,684,520

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and Amort. pd.					
2	SO2 Allowance per Clean Air Act 1990	12,745	411	10,670	62	2,137
3						
4	SO2 Allowance - Navajo	9,630	411	7,503		2,127
5						
6	Deferred Tax Unamortized ITC	1,954,068	190	656,921	111,976	1,409,123
7						
8	Regulatory Deferred Income Taxes	1,931,929	182	359,923	181,371	1,753,377
9						
10	Gain on Tower Sales	27,300,000				27,300,000
11						
12	Gain on Property Sales	5,340,607	421	6,035,985	1,193,027	497,649
13						
14	Impact Fees	1,117,524	456	1,025,019	162,906	255,411
15						
16	Equity Component Carry Charge	9,162,425	419	1,002,586	907,506	9,067,345
17						
18	Energy Efficiency/Renewable Programs	74,585,555	182,440-445	350,513,264	315,819,630	39,891,921
19						
20	Refundable Depreciation-Customer Advances	415,042	407	103,760		311,282
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	121,829,525		359,715,631	318,376,478	80,490,372

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN	Amortization Period
		Docket Numbers	
2	SO2 Allowances	03-10001	6 years from sale date
3	SO2 Allowances - Navajo	03-10001	6 years from sale date
10	Gain on Tower Sales	12-03025/14-05004	01/2015 - 12/2017
12	Gain on Property Sales	14-05004	3 years from sale date
14	Impact Fees	Various	Various
16	Equity Component Carry Charges	Various	Various
18	Energy Efficiency/Renewable Programs	13-03003/13-07021	Various
		14-02040	
20	Refundable Depreciation-Customer Advances	08-12002	01/2012 - 12/2017

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,191,465,660	1,099,715,579
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	462,005,159	414,107,869
5	Large (or Ind.) (See Instr. 4)	650,851,828	583,654,244
6	(444) Public Street and Highway Lighting	9,666,929	8,393,125
7	(445) Other Sales to Public Authorities	4,797,852	4,354,233
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,318,787,428	2,110,225,050
11	(447) Sales for Resale	72,920,447	83,880,324
12	TOTAL Sales of Electricity	2,391,707,875	2,194,105,374
13	(Less) (449.1) Provision for Rate Refunds	18,616,953	14,479,824
14	TOTAL Revenues Net of Prov. for Refunds	2,373,090,922	2,179,625,550
15	Other Operating Revenues		
16	(450) Forfeited Discounts	6,044,379	5,628,800
17	(451) Miscellaneous Service Revenues	4,665,687	4,743,382
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	2,805,503	2,912,755
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	8,951,920	8,381,345
22	(456.1) Revenues from Transmission of Electricity of Others	34,512,293	23,576,147
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	56,979,782	45,242,429
27	TOTAL Electric Operating Revenues	2,430,070,704	2,224,867,979

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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
8,922,761	9,012,407	770,167	754,364	2
				3
4,489,015	4,426,396	102,153	102,986	4
7,486,396	7,533,357	1,569	1,585	5
153,639	154,861	5	5	6
57,218	57,381	69	72	7
				8
				9
21,109,029	21,184,402	873,963	859,012	10
1,636,459	2,880,024			11
22,745,488	24,064,426	873,963	859,012	12
				13
22,745,488	24,064,426	873,963	859,012	14

Line 12, column (b) includes \$ 8,563,275 of unbilled revenues.

Line 12, column (d) includes 16,916 MWH relating to unbilled revenues

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FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: b

Unmetered Sales:	Revenue:
440 PAL Residential	\$93,878

Schedule Page: 300 Line No.: 2 Column: c

Unmetered Sales:	Revenue:
440 PAL Residential	\$103,619

Schedule Page: 300 Line No.: 2 Column: d

Unmetered Sales:	MWH:
440 PAL Residential	758

Schedule Page: 300 Line No.: 2 Column: e

Unmetered Sales:	MWH:
440 PAL Residential	904

Schedule Page: 300 Line No.: 4 Column: b

Unmetered Sales:	Revenue:
442 PAL Commercial	\$331,003

Schedule Page: 300 Line No.: 4 Column: c

Unmetered Sales:	Revenue:
442 PAL Commercial	\$314,944

Schedule Page: 300 Line No.: 4 Column: d

Unmetered Sales:	MWH:
442 PAL Commercial	2,779

Schedule Page: 300 Line No.: 4 Column: e

Unmetered Sales:	MWH:
442 PAL Commercial	2,857

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:	Revenue:
444 Street Lights	\$80,550

Schedule Page: 300 Line No.: 6 Column: c

Unmetered Sales:	Revenue:
444 Street Lights	\$73,520

Schedule Page: 300 Line No.: 6 Column: d

Unmetered Sales:	MWH:
444 Street Lights	760

Schedule Page: 300 Line No.: 6 Column: e

Unmetered Sales:	MWH:
444 Street Lights	760

Schedule Page: 300 Line No.: 17 Column: b

Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 3,745,194
Returned Check Charges	570,212
Remaining Misc. Service Revenue Under \$250,000 Threshold	350,281
Total	<u>\$ 4,665,687</u>

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FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: c

Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 3,862,926
Returned Check Charges	530,438
Remaining Misc. Service Revenue Under \$250,000 Threshold	350,018
Total	<u>\$ 4,743,382</u>

Schedule Page: 300 Line No.: 21 Column: b

Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 8,089,210
Open Access Impact Fee Amortization	915,220
Remaining Other Revenue Under \$250,000 Threshold	(52,510)
Total	<u>\$ 8,951,920</u>

Schedule Page: 300 Line No.: 21 Column: c

Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 7,229,200
Open Access Impact Fee Amortization	957,098
Tampered Meter Charges	412,879
Remaining Other Revenue Under \$250,000 Threshold	(217,832)
Total	<u>\$ 8,381,345</u>

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2	None				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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33					
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35					
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38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential -Acc. # 440-0					
2	RS-TOU-E Res-TOU Enhanced	14,038	1,535,056	850	16,515	0.1094
3	RS-CPP Res-TOU-Critical Peak	31,302	3,351,499	1,950	16,052	0.1071
4	ORS-TOU Option A-HEV	2,712	296,611	150	18,080	0.1094
5	ORS-TOU Option B	2,550	238,554	129	19,767	0.0936
6	ORM-TOU Option B	59	5,854	5	11,800	0.0992
7	ORS-TOU Option B-HEV	2,283	211,464	76	30,039	0.0926
8	RS Residential	6,846,487	877,154,073	508,038	13,476	0.1281
9	RS Residential Prepaid		4			
10	RM Residential Multi Family	1,966,265	243,450,843	256,004	7,681	0.1238
11	RS-L Large Residential Service	34,502	4,028,331	235	146,817	0.1168
12	ORS TOU Option A	30,955	3,636,900	2,527	12,250	0.1175
13	ORM-TOU-Op. A Res. Multi Family T	1,334	162,782	203	6,571	0.1220
14	RS-PAL Res Svc- Priv Area Light	866	103,251			0.1192
15	DEAA		55,381,612			
16	Unbilled	-10,592	1,908,826			-0.1802
17	Total Residential	8,922,761	1,191,465,660	770,167	11,585	0.1335
18	Commercial Small -Acc. # 442-4					
19	GS General Service	660,255	73,009,762	72,225	9,142	0.1106
20	OGS-TOU-Op. Gen Svc TOU	23,382	2,405,836	2,589	9,031	0.1029
21	GS-PAL Gen Svc-Priv Area Light	2,775	320,106			0.1154
22	LGS-1 Lg General Service -1	3,756,827	359,777,213	27,221	138,012	0.0958
23	SSR-3 LGS-1 Standby	781	79,986	3	260,333	0.1024
24	OLGS-1-TOU-Opt LGS-1-TOU	26,484	2,285,306	111	238,595	0.0863
25	GS General Service-DO		955	3		
26	LGS-1 Lg General Service-1-DO		10,065	1		
27	DEAA		20,745,146			
28	Unbilled	18,511	3,370,784			0.1821
29	Total Commercial Small	4,489,015	462,005,159	102,153	43,944	0.1029
30	Commercial Large-Acc. #442-8					
31	LGS-2-P-Primary	83,225	6,469,895	27	3,082,407	0.0777
32	LGS-2-Secondary	2,356,924	205,015,075	1,203	1,959,205	0.0870
33	LGS-3-Primary	2,511,212	200,429,781	127	19,773,323	0.0798
34	LGS-3-Secondary	1,097,009	90,831,784	161	6,813,720	0.0828
35	LGS-3-Transmission	217,294	14,568,971	3	72,431,333	0.0670
36	LSR-2 (LGS-3P) Lg Standby	49,649	4,083,580	3	16,549,667	0.0822
37	LSR-2 (LGS-3T) Lg Standby	203,318	16,376,650	9	22,590,889	0.0805
38	LSR-1 (LGS-2T) Lg Standby	1,328	87,903	1	1,328,000	0.0662
39	LGS-X-P Extra Lg LGS Primary	379,243	30,622,139	7	54,177,571	0.0807
40	LGS-X-S Extra Lg LGS Secondary	9,311	745,956	5	1,862,200	0.0801
41	TOTAL Billed	21,092,113	2,310,224,153	873,963	24,134	0.1095
42	Total Unbilled Rev.(See Instr. 6)	16,916	8,563,275	0	0	0.5062
43	TOTAL	21,109,029	2,318,787,428	873,963	24,153	0.1098

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	LGS-X-T Extra Lg LGS Trans	569,213	40,439,941	4	142,303,250	0.0710
2	LGS-2-S--Secondary--DO		112,788	3		
3	LGS-3-P-Primary-DO		945,212	6		
4	LGS-3-S--Secondary--DO		175,663	2		
5	LGS-3-T -Transmission-DO		696,492	8		
6	DEAA		36,065,478			
7	Unbilled	8,670	3,184,520			0.3673
8	Total Commercial Large	7,486,396	650,851,828	1,569	4,771,444	0.0869
9	Street Lighting - Acc. #444-0					
10	SL Street Lighting	153,130	9,568,023	5	30,626,000	0.0625
11	DEAA					
12	Unbilled	509	98,906			0.1943
13	Total Street Lighting	153,639	9,666,929	5	30,727,800	0.0629
14	Sales to Public Auth. Acc. # 445					
15	LGS-WP-2- Primary	13,537	980,339	11	1,230,636	0.0724
16	LGS-WP-2-Secondary	21,746	1,146,685	26	836,385	0.0527
17	LGS-WP-3-Primary	15,963	1,037,865	4	3,990,750	0.0650
18	LGS-WP-3-Secondary	6,154	342,822	3	2,051,333	0.0557
19	LGS-S-WP2-Secondary-DO		57,365	5		
20	LGS-T-WP2-Transmission-DO		37,087	1		
21	LGS-P-WP3-Primary-DO		506,622	8		
22	LGS-S-WP3-Secondary-DO		162,232	7		
23	LGS-T-WP3-Transmission-DO		325,139	4		
24	DEAA		201,457			
25	Unbilled	-182	239			-0.0013
26	Total Sales to Public Au	57,218	4,797,852	69	829,246	0.0839
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	21,092,113	2,310,224,153	873,963	24,134	0.1095
42	Total Unbilled Rev.(See Instr. 6)	16,916	8,563,275	0	0	0.5062
43	TOTAL	21,109,029	2,318,787,428	873,963	24,153	0.1098

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FOOTNOTE DATA			

Schedule Page: 304 Line No.: 15 Column: c

The DEAA revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Schedule Page: 304 Line No.: 27 Column: c

The DEAA revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.1 Line No.: 6 Column: c

The DEAA revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.1 Line No.: 24 Column: c

The DEAA revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Arizona Electric Power Cooperative	SF	Vol. No. 11			
2	Arizona Electric Power Cooperative	SF	Vol. No. 11			
3	Arizona Electric Power Cooperative	OS	OATT3rd Rev Vol 1			
4	Arizona Public Service Company	SF	Vol. No. 11			
5	Arizona Public Service Company	SF	Vol. No. 11			
6	Arizona Public Service Company	AD	SRSG			
7	Black Hills Power	SF	Vol. No. 11			
8	Broadway Generating Company Energy	OS	OATT			
9	Calpine Energy	SF	Vol. No. 11			
10	Cargill-Alliant	SF	Vol. No. 11			
11	Cargill-Alliant	SF	Vol. No. 11			
12	Cargill-Alliant	OS	OATT			
13	Central Arizona Water Conservation Dist	SF	Vol. No. 11			
14	Citigroup Energy, Inc.	SF	Vol. No. 11			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
217		8,341		8,341	1
6,026		234,227		234,227	2
341			-21,207	-21,207	3
8,940		469,340		469,340	4
32,324		1,824,202		1,824,202	5
93			2,469	2,469	6
1,497		65,946		65,946	7
15			-2,218	-2,218	8
2,829		164,285		164,285	9
400		72,000		72,000	10
2,167		91,004		91,004	11
			948	948	12
160		6,210		6,210	13
600		20,600		20,600	14
0	0	0	0	0	
1,636,459	0	73,246,488	-326,041	72,920,447	
1,636,459	0	73,246,488	-326,041	72,920,447	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) ☐ An Original (2) ☒ A Resubmission	10/13/2015	End of 2014/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	City of Burbank	SF	Vol. No. 11			
2	City of Burbank	SF	Vol. No. 11			
3	City of Glendale	SF	Vol. No. 11			
4	City of Glendale	SF	Vol. No. 11			
5	Desert Generation & Trans COOP	OS	OATT			
6	Colorado River Commision (SNWA) (SILV)	SF	Vol. No. 4			
7	Colorado River Commision (SNWA) (SILV)	AD	Vol. No. 4			
8	Colorado River Commision (SNWA) (SILV)	OS	Vol. No. 4			
9	Shell Energy	SF	Vol. No. 11			
10	Shell Energy	OS	OATT			
11	California Independent System Operator	SF	Vol. No. 11			
12	EDF	SF	Vol. No. 11			
13	EDF	SF	Vol. No. 11			
14	EDF	OS	N/A			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
10,891		432,896		432,896	1
1,065		43,365		43,365	2
7,285		319,107		319,107	3
850		38,810		38,810	4
-14			478	478	5
869,627		30,862,505		30,862,505	6
		-4,591		-4,591	7
12,634			-274,608	-274,608	8
1,116		58,906		58,906	9
527			24,528	24,528	10
3,327		175,750		175,750	11
9,684		472,593		472,593	12
200		4,050		4,050	13
			-17,949	-17,949	14
0	0	0	0	0	
1,636,459	0	73,246,488	-326,041	72,920,447	
1,636,459	0	73,246,488	-326,041	72,920,447	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Enel Green Power	OS	OATT			
2	Eagle Energy Partners	OS	OATT			
3	Exelon Generation Co.	SF	Vol. No. 11			
4	Gila River	OS	OATT			
5	Gila River	SF	Vol. No. 11			
6	Gila River	SF	Vol. No. 11			
7	Guzman Power Market	SF	Vol. No. 11			
8	Guzman Power Market	SF	Vol. No. 11			
9	Iberdrola Renewables	SF	Vol. No. 11			
10	Iberdrola Renewables	OS	OATT			
11	Idaho Power	SF	Vol. No. 11			
12	Imperial Irrigation District	SF	Vol. No. 11			
13	J Aron	SF	Vol. No. 11			
14	J.P. Morgan Ventures	SF	Vol. No. 11			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			7,477	7,477	1
			-2,999	-2,999	2
1,000		44,100		44,100	3
			-49	-49	4
1,550		233,331		233,331	5
1,592		20,420		20,420	6
91		4,348		4,348	7
1,600		76,000		76,000	8
2,222		121,378		121,378	9
209			12,215	12,215	10
6,057		270,122		270,122	11
2		62		62	12
3,800		139,458		139,458	13
400		74,000		74,000	14
0	0	0	0	0	
1,636,459	0	73,246,488	-326,041	72,920,447	
1,636,459	0	73,246,488	-326,041	72,920,447	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) ☐ An Original (2) ☒ A Resubmission	10/13/2015	End of 2014/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	J.P. Morgan Ventures	SF	Vol. No. 11			
2	J.P. Morgan Ventures	OS	OATT			
3	Los Angeles Department of Water & Power	SF	Vol. No. 11			
4	Los Angeles Department of Water & Power	SF	Vol. No. 11			
5	Los Angeles Department of Water & Power	OS	OATT			
6	Macquire Cook Energy	SF	Vol. No. 11			
7	Macquire Cook Energy	OS	OATT			
8	Metropolitan Water District of Southern	SF	Vol. No. 11			
9	Morgan Stanley Capital Group	SF	Vol. No. 11			
10	Morgan Stanley Capital Group	SF	Vol. No. 11			
11	Morgan Stanley Capital Group	OS	OATT			
12	Noble Americas Gas & Power Corp.	SF	Vol. No. 11			
13	Noble Americas Gas & Power Corp.	SF	Vol. No. 11			
14	Noble Americas Gas & Power Corp.	OS	OATT			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
800		41,009		41,009	1
			-75	-75	2
2,325		116,250		116,250	3
17,621		862,915		862,915	4
			-1,082	-1,082	5
2,649		127,529		127,529	6
2			631	631	7
32,391		1,038,964		1,038,964	8
4,356		189,263		189,263	9
42,591		1,700,606		1,700,606	10
2,494			84,791	84,791	11
313		17,876		17,876	12
2,794		145,108		145,108	13
			-264	-264	14
0	0	0	0	0	
1,636,459	0	73,246,488	-326,041	72,920,447	
1,636,459	0	73,246,488	-326,041	72,920,447	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	ORNI 47	OS	Vol. No. 4			
2	PacifiCorp	SF	Vol. No. 11			
3	PacifiCorp	SF	Vol. No. 11			
4	PacifiCorp	OS	OATT			
5	Pacific Power and Light	SF	Vol. No. 11			
6	Portland General Electric	SF	Vol. No. 11			
7	Portland General Electric	SF	Vol. No. 11			
8	Portland General Electric	OS	OATT			
9	Powerex	SF	Vol. No. 11			
10	Powerex	SF	Vol. No. 11			
11	Powerex	OS	OATT			
12	Public Service Company of New Mexico	SF	Vol. No. 11			
13	Salt River Project (SRP)	SF	Vol. No. 11			
14	Salt River Project (SRP)	SF	Vol. No. 11			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
1,126			76,124	76,124	1
6,783		357,189		357,189	2
40,145		2,132,649		2,132,649	3
525			-82,022	-82,022	4
177		2,655		2,655	5
231		11,088		11,088	6
2,080		132,869		132,869	7
21			410	410	8
900		34,500		34,500	9
6,963		287,565		287,565	10
1,397			-203,169	-203,169	11
1,430		77,720		77,720	12
6,480		360,268		360,268	13
1,525		98,200		98,200	14
0	0	0	0	0	
1,636,459	0	73,246,488	-326,041	72,920,447	
1,636,459	0	73,246,488	-326,041	72,920,447	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Salt River Project (SRP)	OS	OATT			
2	Sempra	OS	N/A			
3	Sierra Pacific Power Marketing	OS	OATT			
4	Southern California Edison	SF	Vol. No. 11			
5	Southern California Edison	SF	Vol. No. 11			
6	Southern California Edison	OS	OATT			
7	SPPCO(Related PPA)-(NGP Blue Mountain	AD	Rate Sch. 93			
8	SPPCO(Related PPA)-(Enel Stillwater)	AD	Rate Sch. 93			
9	SPPCO(Related PPA)-(Desert Peak 2 Orni)	AD	Rate Sch. 93			
10	SPPCO (Related PPA) - (Galena 2 Orni)	AD	Rate Sch. 93			
11	SPPCO (Related PPA) - (WMRE)	AD	Rate Sch. 93			
12	SPPCO (Related PPA) - (McGinniss Hills)	AD	Rate Sch. 93			
13	SPPCO (Related PPA) - (Spring Valley Wd	AD	Rate Sch. 93			
14	Tenaska Power Services	SF	Vol. No. 11			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
988			66,172	66,172	1
50		2,811		2,811	2
			-1,871	-1,871	3
1,000		40,400		40,400	4
32,400		1,207,020		1,207,020	5
			1,899	1,899	6
479		33,949		33,949	7
		-445		-445	8
		1,708		1,708	9
		1,306		1,306	10
70		2,014		2,014	11
-9		-1,535		-1,535	12
		27,411		27,411	13
2,297		120,516		120,516	14
0	0	0	0	0	
1,636,459	0	73,246,488	-326,041	72,920,447	
1,636,459	0	73,246,488	-326,041	72,920,447	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tenaska Power Services	SF	Vol. No. 11			
2	Tenaska Power Services	OS	N/A			
3	Tenaska Power Services	OS	OATT			
4	Transalta Energy Marketing	OS	OATT			
5	Transalta Energy Marketing	SF	Vol. No. 11			
6	Transalta Energy Marketing	SF	Vol. No. 11			
7	Tucson Electric Power Company	SF	Vol. No. 11			
8	Tucson Electric Power Company	SF	Vol. No. 11			
9	Tucson Electric Power Company	AD	SRSR			
10	Unisource	SF	Vol. No. 11			
11	Unisource	SF	Vol. No. 11			
12	Utah Association of Municipal Power Sys	OS	OATT			
13	Utah Association of Municipal Power Sys	SF	Vol. No. 11			
14	Vernon City of	SF	Vol. No. 11			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
100		6,175		6,175	1
			6,424	6,424	2
68			3,177	3,177	3
2			-3,583	-3,583	4
11,212		556,356		556,356	5
1,945		84,686		84,686	6
3,085		136,910		136,910	7
43,472		2,256,617		2,256,617	8
25			637	637	9
5,664		291,767		291,767	10
19,828		873,337		873,337	11
9			394	394	12
14,180		645,066		645,066	13
400		16,500		16,500	14
0	0	0	0	0	
1,636,459	0	73,246,488	-326,041	72,920,447	
1,636,459	0	73,246,488	-326,041	72,920,447	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
28,952		1,519,606		1,519,606	1
4,655		238,119		238,119	2
			-10	-10	3
4,038		360,909		360,909	4
2,015		125,226		125,226	5
543		17,848		17,848	6
-105,416		-6,973,256		-6,973,256	7
394,964		27,578,479		27,578,479	8
			-3,709	-3,709	9
					10
					11
					12
					13
					14
0	0	0	0	0	
1,636,459	0	73,246,488	-326,041	72,920,447	
1,636,459	0	73,246,488	-326,041	72,920,447	

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 3 Column: j

Energy Imbalance Losses.

Schedule Page: 310 Line No.: 6 Column: j

Prior Year True-up for Southwest Reserve Sharing Group.

Schedule Page: 310 Line No.: 8 Column: j

Energy Imbalance Losses.

Schedule Page: 310 Line No.: 12 Column: j

Energy Imbalance Losses.

Schedule Page: 310.1 Line No.: 5 Column: j

Energy Imbalance Losses.

Schedule Page: 310.1 Line No.: 7 Column: i

Prior Year True-up.

Schedule Page: 310.1 Line No.: 8 Column: j

Energy Imbalance Losses.

Schedule Page: 310.1 Line No.: 10 Column: j

Energy Imbalance Losses.

Schedule Page: 310.1 Line No.: 14 Column: j

Purchase of Carbon Credits for sales to CAISO, applied as a reduction to sales because the CAISO sales are grossed up by the same amounts to recover costs.

Schedule Page: 310.2 Line No.: 1 Column: j

Energy Imbalance Losses.

Schedule Page: 310.2 Line No.: 2 Column: j

Energy Imbalance Losses.

Schedule Page: 310.2 Line No.: 4 Column: j

Energy Imbalance Losses.

Schedule Page: 310.2 Line No.: 10 Column: j

Energy Imbalance Losses.

Schedule Page: 310.3 Line No.: 2 Column: j

Energy Imbalance Losses.

Schedule Page: 310.3 Line No.: 5 Column: j

Energy Imbalance Losses.

Schedule Page: 310.3 Line No.: 7 Column: j

Energy Imbalance Losses.

Schedule Page: 310.3 Line No.: 11 Column: j

Energy Imbalance Losses.

Schedule Page: 310.3 Line No.: 14 Column: j

Energy Imbalance Losses.

Schedule Page: 310.4 Line No.: 1 Column: j

Energy Imbalance Losses.

Schedule Page: 310.4 Line No.: 2 Column: a

This footnote applies to all occurrences of "PacifiCorp" on pages 310-311. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company.

Schedule Page: 310.4 Line No.: 4 Column: j

Energy Imbalance Losses.

Schedule Page: 310.4 Line No.: 8 Column: j

Energy Imbalance Losses.

Schedule Page: 310.4 Line No.: 11 Column: j

Energy Imbalance Losses.

Schedule Page: 310.5 Line No.: 1 Column: j

Energy Imbalance Losses.

Schedule Page: 310.5 Line No.: 3 Column: j

Energy Imbalance Losses.

Schedule Page: 310.5 Line No.: 6 Column: j

Energy Imbalance Losses.

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 310.5 Line No.: 7 Column: i

Prior Year True-up.

Schedule Page: 310.5 Line No.: 8 Column: i

Prior Year True-up.

Schedule Page: 310.5 Line No.: 9 Column: i

Prior Year True-up.

Schedule Page: 310.5 Line No.: 10 Column: i

Prior Year True-up.

Schedule Page: 310.5 Line No.: 11 Column: i

Prior Year True-up.

Schedule Page: 310.5 Line No.: 12 Column: i

Prior Year True-up.

Schedule Page: 310.5 Line No.: 13 Column: i

Prior Year True-up.

Schedule Page: 310.6 Line No.: 2 Column: j

Option Premium.

Schedule Page: 310.6 Line No.: 3 Column: j

Energy Imbalance Losses.

Schedule Page: 310.6 Line No.: 4 Column: j

Energy Imbalance Losses.

Schedule Page: 310.6 Line No.: 9 Column: j

Prior Year True-up for Southwest Reserve Sharing Group.

Schedule Page: 310.6 Line No.: 12 Column: j

Energy Imbalance Losses.

Schedule Page: 310.7 Line No.: 3 Column: j

Energy Imbalance Losses.

Schedule Page: 310.7 Line No.: 6 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages 310-311. Sierra Pacific Power Company is an indirect subsidiary of Berkshire Hathaway Energy Company.

Schedule Page: 310.7 Line No.: 6 Column: i

Sierra Pacific Power Company - Joint dispatch sales on behalf of Nevada Power.

Schedule Page: 310.7 Line No.: 7 Column: i

Sierra Pacific Power Company - Joint dispatch sales on behalf of Sierra Pacific Power Company.

Schedule Page: 310.7 Line No.: 8 Column: i

Sierra Pacific Power Company - Joint dispatch transfer payment of costs.

Schedule Page: 310.7 Line No.: 9 Column: j

Imbalance Penalty Distribution.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) ☐ An Original (2) ☒ A Resubmission		Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	3,758,324	4,652,522		
5	(501) Fuel	119,654,667	78,115,432		
6	(502) Steam Expenses	9,764,270	7,278,321		
7	(503) Steam from Other Sources	80,531	186,026		
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	2,721,430	1,917,692		
10	(506) Miscellaneous Steam Power Expenses	7,498,787	15,482,623		
11	(507) Rents	93,548	203,684		
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	143,571,557	107,836,300		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	811,838	855,068		
16	(511) Maintenance of Structures	3,656,470	1,652,870		
17	(512) Maintenance of Boiler Plant	10,403,818	8,661,491		
18	(513) Maintenance of Electric Plant	3,203,521	3,349,478		
19	(514) Maintenance of Miscellaneous Steam Plant	1,546,703	2,404,609		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	19,622,350	16,923,516		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	163,193,907	124,759,816		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant	562			
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	562			
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	562			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) ☐ An Original (2) ☒ A Resubmission		Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	3,289,064	6,696,966		
63	(547) Fuel	471,660,091	455,989,988		
64	(548) Generation Expenses	10,117,093	10,853,225		
65	(549) Miscellaneous Other Power Generation Expenses	8,999,541	10,433,116		
66	(550) Rents	2,111,739	2,053,273		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	496,177,528	486,026,568		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	66,376	354,976		
70	(552) Maintenance of Structures	1,549,793	4,892,513		
71	(553) Maintenance of Generating and Electric Plant	12,358,939	29,497,366		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	3,738,011	3,407,727		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	17,713,119	38,152,582		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	513,890,647	524,179,150		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	524,493,895	538,023,807		
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses	45,389,845	-120,965,133		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	569,883,740	417,058,674		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,246,968,856	1,065,997,640		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	377,028	451,600		
84					
85	(561.1) Load Dispatch-Reliability		-6,500		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,899,579	4,041,245		
87	(561.3) Load Dispatch-Transmission Service and Scheduling	322,134	288,972		
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	46,144	128,917		
93	(562) Station Expenses	313,276	489,503		
94	(563) Overhead Lines Expenses	4,781,036	4,508,842		
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	426,251	1,532,825		
97	(566) Miscellaneous Transmission Expenses	967,129	17,652,853		
98	(567) Rents	65,334,124	2,709,757		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	75,466,701	31,798,014		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	15,454	55,250		
102	(569) Maintenance of Structures				
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	965,305	505,778		
108	(571) Maintenance of Overhead Lines	303,958	166,922		
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant	2,522	6,043		
111	TOTAL Maintenance (Total of lines 101 thru 110)	1,287,239	733,993		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	76,753,940	32,532,007		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) ☐ An Original (2) ☒ A Resubmission		Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	2,848,261	3,506,973		
135	(581) Load Dispatching	2,387,194	2,004,693		
136	(582) Station Expenses	528,279	569,170		
137	(583) Overhead Line Expenses	1,119,271	949,961		
138	(584) Underground Line Expenses	1,247,596	1,265,502		
139	(585) Street Lighting and Signal System Expenses	45	1,509		
140	(586) Meter Expenses	3,684,016	3,504,752		
141	(587) Customer Installations Expenses		34		
142	(588) Miscellaneous Expenses	6,225,363	6,426,356		
143	(589) Rents	11,456,003	9,825,214		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	29,496,028	28,054,164		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	23,801	5,487		
147	(591) Maintenance of Structures				
148	(592) Maintenance of Station Equipment	2,294,081	1,857,358		
149	(593) Maintenance of Overhead Lines	2,357,920	2,977,279		
150	(594) Maintenance of Underground Lines	2,662,745	2,231,567		
151	(595) Maintenance of Line Transformers	2,941			
152	(596) Maintenance of Street Lighting and Signal Systems	1,430	495		
153	(597) Maintenance of Meters	5,772	73,036		
154	(598) Maintenance of Miscellaneous Distribution Plant	1,747,908	2,096,742		
155	TOTAL Maintenance (Total of lines 146 thru 154)	9,096,598	9,241,964		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	38,592,626	37,296,128		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	1,294,211	1,110,376		
160	(902) Meter Reading Expenses	1,642,300	1,732,452		
161	(903) Customer Records and Collection Expenses	22,109,753	25,197,952		
162	(904) Uncollectible Accounts	14,985,888	14,679,673		
163	(905) Miscellaneous Customer Accounts Expenses				
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	40,032,152	42,720,453		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	87,738	1,005,575
168	(908) Customer Assistance Expenses	53,889,070	67,915,416
169	(909) Informational and Instructional Expenses	1,335	29
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	53,978,143	68,921,020
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	135,415	218,110
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	135,415	218,110
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	35,585,960	44,098,189
182	(921) Office Supplies and Expenses	12,252,880	14,242,328
183	(Less) (922) Administrative Expenses Transferred-Credit	8,790,409	12,179,862
184	(923) Outside Services Employed	12,718,034	15,992,688
185	(924) Property Insurance	1,430,171	2,672,594
186	(925) Injuries and Damages	5,168,127	7,211,602
187	(926) Employee Pensions and Benefits	26,455,956	28,684,554
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	10,778,322	11,106,911
190	(929) (Less) Duplicate Charges-Cr.	1,125,923	1,140,739
191	(930.1) General Advertising Expenses	991,170	22,959
192	(930.2) Miscellaneous General Expenses	9,131,298	16,979,464
193	(931) Rents	7,223,861	7,879,382
194	TOTAL Operation (Enter Total of lines 181 thru 193)	111,819,447	135,570,070
195	Maintenance		
196	(935) Maintenance of General Plant	4,081,073	4,231,467
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	115,900,520	139,801,537
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,572,361,652	1,387,486,895

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	ACE Searchlight	SF	Contract QF			
2	APEX Nevada South	SF	Contract QF			
3	APEX Nevada South	AD	Contract QF			
4	Arizona Electric Power Cooperative	EX	N/A			
5	Arizona Electric Power Cooperative	SF	N/A			
6	Arizona Public Service Company	SF	N/A			
7	Arizona Public Service Company	SF	N/A			
8	AVISTA	SF	N/A			
9	Bonnoville Power	SF	N/A			
10	Broadway Generating Company	EX	OATT			
11	Central Arizona Water Conservation Dis	SF	N/A			
12	Calpine Energy	SF	N/A			
13	Cargill-Alliant	SF	N/A			
14	CC Landfill	SF	Contract QF			
Total						

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,728				15,484		15,484	1
52,585				6,831,733		6,831,733	2
-7				-957		-957	3
2,791					122,000	122,000	4
1,865				96,396		96,396	5
1,069				32,050		32,050	6
23,041				775,998		775,998	7
1,440				38,487		38,487	8
120				838		838	9
138					33,383	33,383	10
5,458				276,164		276,164	11
129				8,299		8,299	12
4,927				934,862		934,862	13
30,117				2,808,629		2,808,629	14
7,039,845			145,418,211	362,687,995	16,387,689	524,493,895	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
60				5,732		5,732	1
6				210		210	2
400				16,400		16,400	3
3					130	130	4
1,832				91,507		91,507	5
1,976				79,259		79,259	6
				1,990,563		1,990,563	7
				2,384,237		2,384,237	8
190,595				456,534		456,534	9
-124				-310		-310	10
247,075				635,889		635,889	11
			1,897,594			1,897,594	12
			2,555,837			2,555,837	13
8,740					260,487	260,487	14
7,039,845			145,418,211	362,687,995	16,387,689	524,493,895	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Silver State Energy	LF	N/A			
2	Silver State Energy	OS	N/A			
3	Shell Energy	SF	N/A			
4	Douglas County	OS	OATT			
5	City of Seattle	OS	OATT			
6	EDF	SF	N/A			
7	EDF	SF	N/A			
8	EDF	OS	N/A			
9	EDF	OS	N/A			
10	Gila River	SF	N/A			
11	Griffith Energy LLC	OS	N/A			
12	Griffith Energy LLC	EX	N/A			
13	Iberdrola Renewables	SF	N/A			
14	Iberdrola Renewables	SF	N/A			
Total						

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				443,744		443,744	1
294,381				9,911,775		9,911,775	2
33,552				972,753		972,753	3
1					36	36	4
22					804	804	5
626				3,165		3,165	6
19,504				843,232		843,232	7
					-17,949	-17,949	8
					17,949	17,949	9
4,890				176,488		176,488	10
1,394,068				53,606,966		53,606,966	11
			45,963,158			45,963,158	12
106				2,704		2,704	13
85,184				1,395,576		1,395,576	14
7,039,845			145,418,211	362,687,995	16,387,689	524,493,895	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
131,515				3,517,368		3,517,368	1
45				359		359	2
				1,657,779		1,657,779	3
199,517				8,156,094		8,156,094	4
20				29,245		29,245	5
			3,864,571			3,864,571	6
			-29,492			-29,492	7
			295,699			295,699	8
2,628				177,045		177,045	9
25				600		600	10
298				6,966		6,966	11
1,424				25,554		25,554	12
14,573				497,149		497,149	13
53,366				6,178,957		6,178,957	14
7,039,845			145,418,211	362,687,995	16,387,689	524,493,895	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Mountain View Solar (NextEra)	AD	Contract QF			
2	Nevada Sun Peak	EX	Contract QF			
3	ORNI 47	EX	OATT			
4	Overton Power District No.5	EX	OATT			
5	Pacific Power & Light Energy Plus	SF	N/A			
6	PacifiCorp	SF	N/A			
7	PacifiCorp	SF	N/A			
8	Patua Project, LLC	SF	N/A			
9	Portland General Electric	SF	N/A			
10	Portland General Electric	SF	N/A			
11	Portland General Electric	OS	OATT			
12	Powerex	SF	N/A			
13	Powerex	SF	N/A			
14	Public Service Company of New Mexico	SF	N/A			
Total						

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
7				323		323	1
			6,229,897			6,229,897	2
-72					-15,641	-15,641	3
26,442					966,680	966,680	4
18,996				608,383		608,383	5
4,086				67,156		67,156	6
166,323				4,513,330		4,513,330	7
2,631				55,554		55,554	8
22				110		110	9
4,904				108,026		108,026	10
38					1,439	1,439	11
298				11,462		11,462	12
14,279				672,363		672,363	13
3,165				60,995		60,995	14
7,039,845			145,418,211	362,687,995	16,387,689	524,493,895	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Puget Sound Energy	SF	N/A			
2	Puget Sound Energy	OS	OATT			
3	Salt River Project	SF	N/A			
4	Salt River Project	SF	N/A			
5	Southern California Public Power Autho	EX	OATT			
6	Spectrum Solar (Southern Co.)	SF	Contract QF			
7	Spectrum Solar (Southern Co.)	AD	Contract QF			
8	Tenaska Power Services Co.	SF	N/A			
9	Transalta Energy Marketing	SF	N/A			
10	Transalta Energy Marketing	SF	N/A			
11	Tucson Electric Power Co.	SF	N/A			
12	Tucson Electric Power Co.	SF	N/A			
13	Unisource	SF	N/A			
14	Western Admin. (WALC & WAPA)	SF	N/A			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
110				2,150		2,150	1
49					1,819	1,819	2
240				9,360		9,360	3
9,839				479,630		479,630	4
-65							5
83,805				9,164,074		9,164,074	6
182				9,102		9,102	7
576				13,405		13,405	8
2,416				8,375		8,375	9
18,270				419,822		419,822	10
1,528				36,100		36,100	11
14,140				466,176		466,176	12
1,187				26,765		26,765	13
2,735				50,769		50,769	14
7,039,845			145,418,211	362,687,995	16,387,689	524,493,895	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Western Admin. (WALC & WAPA)	SF	N/A			
2	Western Rocky Mountain Region (WRMR)	SF	N/A			
3	Silver State Solar	SF	Contract QF			
4	Desert Peak 2 (ORNI 3)	SF	Contract QF			
5	Desert Peak 2 (ORNI 3)	AD	Contract QF			
6	NGP Blue Mountain	SF	Contract QF			
7	NGP Blue Mountain	AD	Contract QF			
8	Salt Wells - Enel	SF	Contract QF			
9	Stillwater - Enel	SF	Contract QF			
10	Galena 2 (Orni 9)	SF	Contract QF			
11	Galena 2 (ORNI 9)	AD	Contract QF			
12	Jersey Valley (Orni 15)	SF	Contract QF			
13	Jersey Valley (ORNI 15)	AD	Contract QF			
14	Tuscarora (Orni 42)	SF	Contract QF			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
37,765				795,469		795,469	1
5,639				107,912		107,912	2
119,509				15,995,529		15,995,529	3
72,880				3,381,827		3,381,827	4
				1		1	5
237,259				18,898,697		18,898,697	6
479				38,998		38,998	7
81,157				6,777,913		6,777,913	8
180,808				12,642,648		12,642,648	9
47,032				2,211,807		2,211,807	10
				1		1	11
77,728				5,069,294		5,069,294	12
				-1		-1	13
137,117				12,297,983		12,297,983	14
7,039,845			145,418,211	362,687,995	16,387,689	524,493,895	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	WNRE-Lockwood	SF	Contract QF			
2	WNRE-Lockwood	AD	Contract QF			
3	McGinniss Hills	SF	Contract QF			
4	McGinniss Hills	AD	Contract QF			
5	Spring Valley Wind	SF	Contract QF			
6	Spring Valley Wind	AD	Contract QF			
7	NCA #1 (Garnet Valley)	LU	Contract QF			
8	NCA #1 (Garnet Valley)	AD	Contract QF			
9	NCA #1 (Garnet Valley)	EX	Contract QF			
10	NCA #1 (Garnet Valley)	AD	Contract QF			
11	NCA #2 (Black Mountain)	LU	Contract QF			
12	NCA #2 (Black Mountain)	AD	Contract QF			
13	NCA #2 (Black Mountain)	EX	Contract QF			
14	NCA #2 (Black Mountain)	AD	Contract QF			
Total						

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
24,384				2,006,141		2,006,141	1
70				5,707		5,707	2
326,573				27,771,517		27,771,517	3
-9				-788		-788	4
295,587				29,357,359		29,357,359	5
				-4		-4	6
726,977				30,559,615		30,559,615	7
-94				-368		-368	8
			36,521,538			36,521,538	9
			-405			-405	10
724,377				31,916,620		31,916,620	11
-57				-30		-30	12
			18,505,894			18,505,894	13
			-15			-15	14
7,039,845			145,418,211	362,687,995	16,387,689	524,493,895	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Saguaro Power Company	LU	Contract QF			
2	Saguaro Power Company	AD	Contract QF			
3	Saguaro Power Company	EX	Contract QF			
4	Saguaro Power Company	AD	Contract QF			
5	Nevada Solar One	SF	Contract QF			
6	Nevada Solar One	AD	Contract QF			
7	Sierra Pacific Power (Related PPA)	AD	Contract QF			
8	Sunpower	OS	N/A			
9	Sunpower	AD	N/A			
10	Stillwater	OS	N/A			
11	SPPC Energy Credits	OS	N/A			
12	NVTREC Energy Credits	OS	N/A			
13	Homestretch	OS	N/A			
14	Solar Star - NAFB	OS	N/A			
Total						

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
758,103				28,725,015		28,725,015	1
89				3,094		3,094	2
			29,611,617			29,611,617	3
			2,318			2,318	4
80,159				15,235,691		15,235,691	5
11				2,160		2,160	6
6				-770		-770	7
					1,183,685	1,183,685	8
					-1,543	-1,543	9
					3,252,346	3,252,346	10
					272,967	272,967	11
					1,751,410	1,751,410	12
					187,028	187,028	13
					6,922,827	6,922,827	14
7,039,845			145,418,211	362,687,995	16,387,689	524,493,895	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Solar Star _ NAFB	AD	N/A			
2	Western Energy Coordinating	OS	N/A			
3	California Independent System Operator	OS	N/A			
4	Colorado River Commission	OS	N/A			
5	Market Information Fees	OS	N/A			
6	Miscellaneous Charges	OS	N/A			
7	WAPA (MEAD Interconnection)	OS	N/A			
8	Sierra Pacific Power Company (JDA)	SF	N/A			
9	Sierra Pacific Power Company (JDA)	SF	N/A			
10	Sierra Pacific Power Company (JDA)	SF	Rate Sch. 92			
11						
12						
13						
14						
Total						

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					97,634	97,634	1
					5,792	5,792	2
					-67,656	-67,656	3
					437,651	437,651	4
					25,968	25,968	5
					6,849	6,849	6
					941,594	941,594	7
68,441				1,503,184		1,503,184	8
-183,144				-5,156,522		-5,156,522	9
33,159				677,343		677,343	10
							11
							12
							13
							14
7,039,845			145,418,211	362,687,995	16,387,689	524,493,895	

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 3 Column: k

True-up of Prior Months.

Schedule Page: 326 Line No.: 4 Column: l

Energy Imbalance Purchases.

Schedule Page: 326 Line No.: 10 Column: l

Energy Imbalance Purchases.

Schedule Page: 326.1 Line No.: 1 Column: k

True-up of Prior Months.

Schedule Page: 326.1 Line No.: 4 Column: l

North West Reserve Sharing Group.

Schedule Page: 326.1 Line No.: 10 Column: k

True-up of Prior Months.

Schedule Page: 326.1 Line No.: 14 Column: l

Energy Imbalance Purchases.

Schedule Page: 326.2 Line No.: 4 Column: l

North West Reserve Sharing Group.

Schedule Page: 326.2 Line No.: 5 Column: l

North West Reserve Sharing Group.

Schedule Page: 326.2 Line No.: 8 Column: l

Carbon Credis purchased and accounted for in sales to CAISO.

Schedule Page: 326.2 Line No.: 9 Column: l

Carbon credits purchased for CAISO sales.

Schedule Page: 326.3 Line No.: 5 Column: k

True-up of Prior Months.

Schedule Page: 326.3 Line No.: 7 Column: j

True-up of Prior Months.

Schedule Page: 326.4 Line No.: 1 Column: k

True-up of Prior Months.

Schedule Page: 326.4 Line No.: 3 Column: l

Energy Imbalance Purchases.

Schedule Page: 326.4 Line No.: 4 Column: l

Energy Imbalance Purchases.

Schedule Page: 326.4 Line No.: 6 Column: a

This footnote applies to all occurrences of "PacifiCorp" on pages 326-327. PacificCorp is an indirect subsidiary of Berkshire Hathaway Energy Company.

Schedule Page: 326.4 Line No.: 11 Column: l

North West Reserve Sharing Group.

Schedule Page: 326.5 Line No.: 2 Column: l

North West Reserve Sharing Group.

Schedule Page: 326.5 Line No.: 5 Column: l

Energy Imbalance Purchases.

Schedule Page: 326.5 Line No.: 7 Column: k

True-up of Prior Months.

Schedule Page: 326.6 Line No.: 5 Column: k

True-up of Prior Months.

Schedule Page: 326.6 Line No.: 7 Column: k

True-up of Prior Months.

Schedule Page: 326.6 Line No.: 11 Column: k

True-up of Prior Months.

Schedule Page: 326.6 Line No.: 13 Column: k

True-up of Prior Months.

Schedule Page: 326.7 Line No.: 2 Column: k

True-up of Prior Months.

Schedule Page: 326.7 Line No.: 4 Column: k

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

True-up of Prior Months.

Schedule Page: 326.7 Line No.: 6 Column: k

True-up of Prior Months.

Schedule Page: 326.7 Line No.: 8 Column: k

True-up of Prior Months.

Schedule Page: 326.7 Line No.: 10 Column: j

True-up of Prior Months.

Schedule Page: 326.7 Line No.: 12 Column: k

True-up of Prior Months.

Schedule Page: 326.7 Line No.: 14 Column: j

True-up of Prior Months.

Schedule Page: 326.8 Line No.: 2 Column: k

True-up of Prior Months.

Schedule Page: 326.8 Line No.: 4 Column: j

True-up of Prior Months.

Schedule Page: 326.8 Line No.: 6 Column: k

True-up of Prior Months.

Schedule Page: 326.8 Line No.: 7 Column: k

True-up of Prior Months.

Schedule Page: 326.8 Line No.: 8 Column: l

Purchased Energy credits.

Schedule Page: 326.8 Line No.: 9 Column: l

Prior Year True-up of purchased energy credits.

Schedule Page: 326.8 Line No.: 10 Column: l

Purchased Energy credits.

Schedule Page: 326.8 Line No.: 11 Column: l

Purchased Energy credits.

Schedule Page: 326.8 Line No.: 12 Column: l

Purchased energy credits.

Schedule Page: 326.8 Line No.: 13 Column: l

Purchased Energy credits.

Schedule Page: 326.8 Line No.: 14 Column: l

Purchased Energy credits.

Schedule Page: 326.9 Line No.: 1 Column: l

Prior Year True-up of purchased energy credits.

Schedule Page: 326.9 Line No.: 2 Column: l

Market information fees.

Schedule Page: 326.9 Line No.: 3 Column: l

Purchase adjustments and ancillary fees and adjustments.

Schedule Page: 326.9 Line No.: 4 Column: l

Administrative Charges.

Schedule Page: 326.9 Line No.: 5 Column: l

Market information fees.

Schedule Page: 326.9 Line No.: 6 Column: l

Market information fees.

Schedule Page: 326.9 Line No.: 7 Column: l

Economy energy.

Schedule Page: 326.9 Line No.: 8 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages 326-327. Sierra Pacific Power Company is an indirect subsidiary of Berkshire Hathaway Energy Company.

Schedule Page: 326.9 Line No.: 8 Column: k

Sierra Pacific Power Company - Joint dispatch purchases on behalf of Nevada Power.

Schedule Page: 326.9 Line No.: 9 Column: k

Sierra Pacific Power Company - Joint dispatch purchases on behalf of Sierra Pacific Power

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Company.

Schedule Page: 326.9 Line No.: 10 Column: k

Sierra Pacific Power Company - Joint dispatch transfer payment of costs.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) ☐ An Original (2) ☒ A Resubmission		Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Basic Management Inc	Western Area Power Admin	Basic Management Inc	OLF	
2	Colorado River Commission	Western Area Power Admin	Basic Management Inc	OS	
3	Colorado River Commission	Western Area Power Admin	Colorado River Commission	OS	
4	Overton Power District No. 5	Various	Overton Power District No. 5	OLF	
5	Overton Power District No. 5	Various	Overton Power District No. 5	OS	
6	Arizona Electric Power Coop	Various	Valley Electric Association	SFP	
7	Arizona Electric Power Coop	Various	Valley Electric Association	OS	
8	British Columbia Power	Arizona Public Service	CAISO	OS	
9	British Columbia Power	British Columbia Hydro Authority	Arizona Public Service	NF	
10	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
11	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
12	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
13	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
14	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
15	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
16	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
17	British Columbia Power	British Columbia Hydro Authority	PacifiCorp	NF	
18	British Columbia Power	British Columbia Hydro Authority	PacifiCorp	NF	
19	British Columbia Power	British Columbia Hydro Authority	Tucson Electric Power Company	NF	
20	British Columbia Power	British Columbia Hydro Authority	Tucson Electric Power Company	NF	
21	British Columbia Power	British Columbia Hydro Authority	Various	NF	
22	British Columbia Power	British Columbia Hydro Authority	Various	NF	
23	British Columbia Power	British Columbia Hydro Authority	Various	NF	
24	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
25	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
26	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
27	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
28	British Columbia Power	British Columbia Hydro Authority	CAISO	NF	
29	British Columbia Power	British Columbia Hydro Authority	CAISO	SFP	
30	British Columbia Power	CAISO	British Columbia Hydro Authority	NF	
31	British Columbia Power	CAISO	British Columbia Hydro Authority	NF	
32	British Columbia Power	Chelan Public Utility District	CAISO	NF	
33	British Columbia Power	PacifiCorp	Various	NF	
34	British Columbia Power	Various	British Columbia Hydro Authority	NF	
	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
RS 61	Mead Substation	Clark Substation	33,583			1
V4-E	Mead Substation	Clark Substation	197			2
RS 69	Mead Substation	Clark Substation				3
RS 51	Mead Substation	Tortoise Sub	577			4
V4-B	Mead Substation	Tortoise Sub	128			5
V1-1,2,7	Mead Substation	NWEST Sub		87,440	87,440	6
RS 134	Mead Substation	Mercury/JA Flats Sub				7
V1-1,2	Moenkopi500	Eldorado 230		39	39	8
V1,1,2,8	Hilltop345	Mead230		104	104	9
V1,1,2,8	Gon.Pav	Moenkopi500		8	8	10
V1,1,2,8	Hilltop345	Eldorado 230		183	183	11
V1,1,2,8	Hilltop345	Moenkopi500		50	50	12
V1,1,2,8	M345	McCullough500		315	315	13
V1-1,2,8	Mead230	Eldorado230		61	61	14
V1-1,2,8	Moenkopi500	Eldorado230		2	2	15
V1,1,2,8	RedButte	Mead230		125	125	16
V1,1,2,8	Mead230	RedButte		675	675	17
V1,1,2,8	Moenkopi500	RedButte		79	79	18
V1-1,2,8	Eldorado230	Mead230		38	38	19
V1-1,2,8	M345	Mead230		2	2	20
V1-1,2,8	Hilltop345	Mead230		182	182	21
V1,1,2,8	M345	Mead230		247	247	22
V1-1,2,8	M345	Navajo500		1,025	1,025	23
V1-1,2,8	Gon.Pav	Eldorado230		24	24	24
V1-1,2,8	Hilltop345	McCullough500		46	46	25
V1-1,2,8	Hilltop345	Mead230		18	18	26
V1-1,2,8	M345	Moenkopi500		210	210	27
V1-1,2,8	RedButte	Mead230		315	315	28
V1-1,2,8	RedButte	Eldorado230		12,000	12,000	29
V1-1,2,8	Mead230	Navajo500		100	100	30
V1-1,2,8	Mead230	RedButte		53	53	31
V1-1,2,8	Gon.Pav	Mead230		2	2	32
V1-1,2,8	RedButte	Navajo500		420	420	33
V1-1,2,8	Moenkopi500	Eldorado230		280	280	34
			41,985	1,892,572	1,892,572	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
16,218			16,218	1
157,078		1,516	158,594	2
		165,927	165,927	3
	1,168,560		1,168,560	4
557,498		41,137	598,634	5
	337,918		337,918	6
		87,905	87,905	7
				8
	723	97	820	9
	40	6	46	10
	1,601	209	1,810	11
	438	57	495	12
	2,756	359	3,115	13
	381	51	432	14
	13	2	14	15
	625	89	714	16
	3,375	479	3,854	17
	395	56	451	18
	333	43	376	19
	18	2	20	20
	1,135	155	1,290	21
	1,686	226	1,912	22
	6,406	861	7,267	23
	420	31	451	24
	403	52	455	25
	315	23	338	26
	3,585	404	3,989	27
	2,757	359	3,116	28
	58,188	9,293	67,481	29
	500	71	571	30
	464	60	524	31
	8	1	9	32
	3,334	298	3,632	33
	1,888	255	2,142	34
21,552,053	9,164,889	3,795,352	34,512,293	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) ☐ An Original (2) ☒ A Resubmission		Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c). 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	British Columbia Power	Various	CAISO	NF	
2	British Columbia Power	Various	CAISO	NF	
3	British Columbia Power	Various	CAISO	NF	
4	British Columbia Power	Various	CAISO	NF	
5	British Columbia Power	Various	CAISO	NF	
6	British Columbia Power	Various	CAISO	NF	
7	British Columbia Power	Various	CAISO	NF	
8	British Columbia Power	Various	CAISO	NF	
9	British Columbia Power	Various	CAISO	NF	
10	British Columbia Power	Various	CAISO	NF	
11	British Columbia Power	Various	CAISO	NF	
12	British Columbia Power	Various	CAISO	SFP	
13	British Columbia Power	Various	CAISO	SFP	
14	British Columbia Power	Various	CAISO	SFP	
15	British Columbia Power	Various	PacifiCorp	NF	
16	British Columbia Power	Various	PacifiCorp	NF	
17	British Columbia Power	Various	Various	AD	
18	British Columbia Power	Various	Various	AD	
19	British Columbia Power	Various	Various	AD	
20	British Columbia Power	Various	Various	NF	
21	British Columbia Power	Various	Various	NF	
22	British Columbia Power	Various	Various	NF	
23	British Columbia Power	Various	Various	NF	
24	British Columbia Power	Various	Various	NF	
25	British Columbia Power	Various	Various	NF	
26	British Columbia Power	Various	Various	NF	
27	British Columbia Power	Various	Various	SFP	
28	Cargill Power Markets LLC	Seattle City Light	Western Area Power Administration	NF	
29	Cargill Power Markets LLC	Various	Various	NF	
30	Coral Power LLC	Newmont	CAISO	NF	
31	Coral Power LLC	Unknown	Unknown	AD	
32	Coral Power LLC	Various	Various	NF	
33	Deseret Generation & Transmission Merchant	PacifiCorp	PacifiCorp	NF	
34	Eagle Energy Partners	CAISO	Gila River Maricopa Arizona	NF	
	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')			
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered.			

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Gon.Pav	Eldorado230		50	50	1
V1-1,2,8	Hilltop345	Eldorado230		2,793	2,793	2
V1-1,2,8	Hilltop345	Moenkopi500		2,680	2,680	3
V1-1,2,8	M345	Eldorado 230		89,077	89,077	4
V1-1,2,8	M345	McCullough500		2,034	2,034	5
V1-1,2,8	M345	Moenkopi500		1,305	1,305	6
V1-1,2,8	Mead230	Eldorado230		3,731	3,731	7
V1-1,2,8	Mead230	Moenkopi500		169	169	8
V1-1,2,8	RedButte	Eldorado230		8,596	8,596	9
V1-1,2,8	RedButte	Moenkopi500		191	191	10
V1-1,2,8	Moenkopi500	Eldorado 230		50	50	11
V1-1,2,7	RedButte	Eldorado 230		444,720	444,720	12
V1-1,2,7	RedButte	Mead230		46,200	46,200	13
V1-1,2,7	RedButte	Eldorado230		42,000	42,000	14
V1-1,2,8	Gon.Pav	RedButte		130	130	15
V1-1,2,8	M345	RedButte		328	328	16
V1-1,2,8	RedButte	Mead230				17
V1-1,2,8	Various	Various				18
V1-1,2,7,8	Various	Various				19
V1-1,2,8	Hilltop345	Eldorado230		3,308	3,308	20
V1-1,2,8	M345	Mead230		5,389	5,389	21
V1-1,2,8	M345	Moenkopi500		23,882	23,882	22
V1-1,2,8	M345	RedButte		1,406	1,406	23
V1-1,2,8	McCullough500	Mead230		252	252	24
V1-1,2,8	Mead230	RedButte		87	87	25
V1-1,2,8	Various	Various				26
V1-1,2,7	RedButte	Mead230		46,200	46,200	27
V1-1,2,8	Gon.Pav	Mead230		12	12	28
V1-1,2,8	M345	Mead230		3,575	3,575	29
V1-1,2,8	Northsys	Mead230		2,151	2,151	30
V1-1,2,8	Various	Various				31
V1-1,2,8	M345	Mead230		67,392	67,392	32
V1-1,2,8	Mead230	RedButte		2,920	2,920	33
V1-1,2,8	Summit120	Mead230		17	17	34
			41,985	1,892,572	1,892,572	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	438	57	495	1
	19,016	3,220	22,236	2
	17,874	2,416	20,290	3
	521,632	68,713	590,345	4
	10,818	1,474	12,291	5
	9,004	1,211	10,215	6
	26,249	3,805	30,055	7
	920	129	1,049	8
	51,608	8,374	59,981	9
	1,420	140	1,560	10
	250	36	286	11
	2,198,649	315,971	2,514,621	12
	225,500	32,698	258,198	13
	157,500	22,789	180,289	14
	713	97	809	15
	1,775	241	2,016	16
		-119,628	-119,628	17
	-2,722,824	-122,203	-2,845,027	18
	2,264,987	364,568	2,629,555	19
	20,346	2,785	23,131	20
	38,889	4,883	43,772	21
	142,866	19,605	162,471	22
	8,945	1,213	10,158	23
	2,205	287	2,492	24
	326	46	372	25
	205	89	294	26
	264,000	36,468	300,468	27
	60	10	70	28
	19,500	2,719	22,219	29
	9,871	1,364	11,235	30
		-26	-26	31
	412,284	55,764	468,048	32
	15,253	2,098	17,351	33
	149	19	168	34
21,552,053	9,164,889	3,795,352	34,512,293	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) ☐ An Original (2) ☒ A Resubmission		Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Eagle Energy Partners	CAISO	NV Energy Marketing	NF	
2	Eagle Energy Partners	Unknown	Unknown	AD	
3	Eagle Energy Partners	Unknown	Unknown	NF	
4	Enel Green Power	Enel Green Power	Salt River Project	NF	
5	MacQuarie Cook Power Inc	Salt River Project	CAISO	NF	
6	Morgan Stanley Capital Group Inc	Arizona Public Service	PacifiCorp	NF	
7	Morgan Stanley Capital Group Inc	CAISO	Los Angeles Dept of Water & Power	NF	
8	Morgan Stanley Capital Group Inc	CAISO	Tucson Electric Power	NF	
9	Morgan Stanley Capital Group Inc	Chelan County PUD	PacifiCorp	NF	
10	Morgan Stanley Capital Group Inc	Glacier Wind Associated	CAISO	NF	
11	Morgan Stanley Capital Group Inc	Global Wind Alliance	CAISO	NF	
12	Morgan Stanley Capital Group Inc	Idaho Power Company	Tuscon Electric Power Company	NF	
13	Morgan Stanley Capital Group Inc	Nevada Power Marketing	Western Area Power Administration	NF	
14	Morgan Stanley Capital Group Inc	PacifiCorp	CAISO	NF	
15	Morgan Stanley Capital Group Inc	Salt River Project	CAISO	SFP	
16	Morgan Stanley Capital Group Inc	Salt River Project	CAISO	SFP	
17	Morgan Stanley Capital Group Inc	Unknown	Unknown	NF	
18	Morgan Stanley Capital Group Inc	Unknown	Unknown	NF	
19	Morgan Stanley Capital Group Inc	Unknown	Unknown	NF	
20	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
21	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
22	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
23	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
24	Morgan Stanley Capital Group Inc	Various	CAISO	NF	
25	Morgan Stanley Capital Group Inc	Various	Various	AD	
26	Morgan Stanley Capital Group Inc	Various	Various	NF	
27	Ormat Technologies	ORNI 47 Wildrose	Los Angeles Dept of Water & Power	AD	
28	Ormat Technologies	ORNI 47 Wildrose	Los Angeles Dept of Water & Power	LFP	
29	PacifiCorp	CAISO	PacifiCorp	NF	
30	PacifiCorp	PacifiCorp	PacifiCorp	SFP	
31	PacifiCorp	PacifiCorp	PacifiCorp	NF	
32	PacifiCorp	PacifiCorp	Various	NF	
33	PacifiCorp	PacifiCorp	Various	SFP	
34	PacifiCorp	PacifiCorp	Tuscon Electric Power Company	NF	
	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	Gon.IPP	Mead230		15	15	1
V1-1,2,8	Various	Various				2
V1-1,2,8	Summit120	Mead230		25	25	3
V1-1,2,8	RedButte	Navajo500		18,600	18,600	4
V1,1,2,8	McCulloug500	Eldorado 230		935	935	5
V1-1,2,8	Mead230	RedButte		154	154	6
V1-1,2,8	Hilltop345	Mead230		131	131	7
V1-1,2,8	Hilltop345	Navajo500		173	173	8
V1,1,2,8	Mead230	RedButte		46	46	9
V1-1,2,8	Navajo500	Eldorado230		2,400	2,400	10
V1-1,2,8	Hilltop345	Eldorado230		25	25	11
V1-1,2,8	M345	Navajo500		550	550	12
V1,1,2,8	M345	RedButte		75	75	13
V1-1,2,8	RedButte	Mead230		2,050	2,050	14
V1-1,2,7	Moenkopi500	Eldorado230		1,632	1,632	15
V1-1,2,7	Moenkopi500	McCulloug500		3,000	3,000	16
V1-1,2,8	Gon.IPP	Eldorado230		20	20	17
V1-1,2,8	Hilltop345	Mead230		1	1	18
V1-1,2,8	Moenkopi500	Eldorado230		168	168	19
V1,1,2,8	Gon.Pav	Eldorado 230		448	448	20
V1,1,2,8	M345	Eldorado 230		381,488	381,488	21
V1,1,2,8	M345	Mead230		2,388	2,388	22
V1-1,2,8	Mead230	Eldorado230		89	89	23
V1-1,2,8	RedButte	Eldorado230		374	374	24
V1-1,2,8	Various	Various				25
V1-1,2,8	M345	Mead230		1,764	1,764	26
V1-1,2,3,7	Northsys	Mead230				27
V1-1,2,3,7	Northsys	Mead230		238,410	238,410	28
V1-1,2,8	Mead230	RedButte		100	100	29
V1-1,2,7	Mead230	RedButte		9,000	9,000	30
V1-1,2,8	Gon.Pav	RedButte		432	432	31
V1-1,2,8	RedButte	Mead230		10,896	10,896	32
V1,1,2,7	RedButte	Mead230		24,000	24,000	33
V1-1,2,8	RedButte	Navajo500		140	140	34
			41,985	1,892,572	1,892,572	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	94	13	107	1
		-30	-30	2
	156	21	177	3
	46,958	9,073	56,031	4
	4,675	488	5,163	5
	1,348	176	1,524	6
	2,293	168	2,461	7
	3,028	221	3,249	8
	403	52	455	9
	18,000	2,042	20,042	10
	94	13	107	11
	2,063	292	2,355	12
	375	53	428	13
	7,750	1,171	8,921	14
	6,800	975	7,775	15
	12,500	1,793	14,293	16
	125	17	142	17
	6	1	7	18
	700	100	800	19
	2,863	384	3,247	20
	1,551,509	219,369	1,770,878	21
	12,731	1,744	14,475	22
	745	98	843	23
	1,588	221	1,809	24
	-310	-1,497	-1,807	25
	14,016	1,872	15,888	26
	-151,740	-22,872	-174,612	27
	1,009,979	174,341	1,184,320	28
	1,000	142	1,142	29
	50,500	6,998	57,498	30
	2,580	348	2,928	31
	64,634	8,392	73,026	32
	110,500	15,923	126,423	33
	875	118	993	34
21,552,053	9,164,889	3,795,352	34,512,293	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PacifiCorp	PacifiCorp	Various	NF
2	PacifiCorp	PacifiCorp	PacifiCorp	NF
3	PacifiCorp	Various	PacifiCorp	NF
4	PacifiCorp	Various	PacifiCorp	SFP
5	PacifiCorp	Various	Various	AD
6	Panda Gila River	Los Angeles Department of Water a	Western Area Power Administration	NF
7	Panda Gila River	Various	Various	AD
8	Portland General Electric	Portland General Electric	CAISO	NF
9	Portland General Electric	Portland General Electric	CAISO	NF
10	Portland General Electric	Portland General Electric	CAISO	NF
11	Portland General Electric	Various	Various	AD
12	Portland General Electric	Various	Various	NF
13	PPM Energy Inc.	Bonneville Power Administration	CAISO	NF
14	PPM Energy Inc.	Bonneville Power Administration	CAISO	NF
15	PPM Energy Inc.	Bonneville Power Administration	CAISO	NF
16	PPM Energy Inc.	Bonneville Power Administration	CAISO	NF
17	PPM Energy Inc.	Bonneville Power Administration	Tucson Electric Power Company	NF
18	PPM Energy Inc.	Bonneville Power Administration	Tucson Electric Power Company	NF
19	PPM Energy Inc.	Bonneville Power Administration	Various	NF
20	PPM Energy Inc.	Bonneville Power Authority	CAISO	NF
21	PPM Energy Inc.	CAISO	Tucson Electric Power	NF
22	PPM Energy Inc.	CAISO	Tucson Electric Power	NF
23	PPM Energy Inc.	Los Angeles Department of Water a	CAISO	NF
24	PPM Energy Inc.	PacifiCorp	CAISO	NF
25	PPM Energy Inc.	Various	CAISO	NF
26	PPM Energy Inc.	Various	CAISO	NF
27	PPM Energy Inc.	Various	Tucson Electric Power Company	NF
28	PPM Energy Inc.	Various	Various	AD
29	PPM Energy Inc.	Various	Various	NF
30	Salt River Project	Salt River Project Marketing	Salt River Project System	NF
31	Salt River Project	Salt River Project Marketing	Salt River Project System	AD
32	Salt River Project	Salt River Project Marketing	Salt River Project System	AD
33	Salt River Project	Salt River Project Marketing	Salt River Project System	LFP
34	Sierra Pacific Power-Energy Marketing	Various	Various	AD
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')			
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered.			

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	RedButte	Mead230		910	910	1
V1-1,2,8	Mead230	RedButte		4,230	4,230	2
V1-1,2,8	Mead230	RedButte		20,641	20,641	3
V1-1,2,7	Mead230	RedButte		7,200	7,200	4
V1-1,2,8	Various	Various				5
V1-1,2,8	Navajo500	Mead230		14	14	6
V1-1,2,8	Various	Various				7
V1-1,2,8	M345	Mead230		700	700	8
V1-1,2,8	M345	Moenkopi500		148	148	9
V1-1,2,8	RedButte	Mead230		248	248	10
V1-1,2,8	Various	Various				11
V1-1,2,8	Mead230	RedButte		48	48	12
V1-1,2,8	Gon.Pav	Eldorado230		205	205	13
V1-1,2,8	Hilltop345	Eldorado 230		829	829	14
V1-1,2,8	Hilltop345	Mead230		92	92	15
V1-1,2,8	M345	Mead230		253	253	16
V1-1,2,8	M345	Navajo500		135	135	17
V1-1,2,8	Hilltop345	Navajo500		257	257	18
V1-1,2,8	Hilltop345	Mead230		311	311	19
V1-1,2,8	M345	Mead230		1,233	1,233	20
V1-1,2,8	Gon.Pav	Navajo500		49	49	21
V1-1,2,8	Hilltop345	Navajo500		330	330	22
V1-1,2,8	Mead230	Eldorado 230		50	50	23
V1-1,2,8	Gon.Pav	Mead230		8	8	24
V1-1,2,8	Hilltop345	Eldorado230		1,325	1,325	25
V1-1,2,8	M345	Eldorado 230		21,398	21,398	26
V1-1,2,8	Hilltop345	Navajo500		909	909	27
V1-1,2,8	Various	Various				28
V1-1,2,8	M345	Mead230		293	293	29
V1-1,2,8	RedButte	Navajo500		100	100	30
V1-1,2,7	RedButte	Navajo500				31
V1-1,2,7	RedButte	Navajo500				32
V1-1,2,7	RedButte	Navajo500		219,000	219,000	33
V1-1,2,8	Various	Various				34
			41,985	1,892,572	1,892,572	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	4,103	579	4,682	1
	20,985	2,915	23,900	2
	168,296	22,097	190,393	3
	42,000	5,781	47,781	4
	-187,049	-491,671	-678,720	5
	70	10	80	6
		-37	-37	7
	4,375	588	4,963	8
	1,295	169	1,464	9
	1,550	208	1,758	10
		-280	-280	11
	420	55	475	12
	919	127	1,046	13
	6,992	915	7,907	14
	525	72	597	15
	1,281	175	1,457	16
	1,181	154	1,335	17
	1,160	164	1,324	18
	1,799	249	2,048	19
	10,601	1,391	11,992	20
	245	42	287	21
	1,650	281	1,932	22
	438	57	495	23
	40	6	46	24
	7,531	1,015	8,547	25
	131,498	17,631	149,129	26
	4,905	687	5,592	27
		-74	-74	28
	1,893	254	2,147	29
	500	71	571	30
	-130,500	-20,411	-150,911	31
	-10,125	1,152	-8,973	32
	935,167	134,733	1,069,900	33
		-2,931	-2,931	34
21,552,053	9,164,889	3,795,352	34,512,293	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Southern California Edison	PacifiCorp	CAISO	NF
2	Southern California Edison	PacifiCorp	CAISO	NF
3	Tenaska Power Services	Bonneville Power Authority	CAISO	NF
4	Tenaska Power Services	Bonneville Power Authority	CAISO	NF
5	Tenaska Power Services	CAISO	PacifiCorp	NF
6	Tenaska Power Services	CAISO	Southwest Power Pool	NF
7	Tenaska Power Services	Idaho Power Company	CAISO	NF
8	Tenaska Power Services	Idaho Power Company	CAISO	NF
9	Tenaska Power Services	Idaho Power Company	Tucson Electric Power Company	NF
10	Tenaska Power Services	Idaho Power Company	Various	SFP
11	Tenaska Power Services	Salt River Project Marketing	Salt River Project System	NF
12	Tenaska Power Services	Various	Various	AD
13	Transalta Energy Marketing (U.S.), Inc.	Various	Various	AD
14	Transalta Energy Marketing (U.S.), Inc.	Arizona Public Service	CAISO	NF
15	Transalta Energy Marketing (U.S.), Inc.	Bonneville Power Administration	CAISO	NF
16	Transalta Energy Marketing (U.S.), Inc.	CAISO	Nevada Power Marketing	NF
17	Transalta Energy Marketing (U.S.), Inc.	CAISO	Salt River Project System	NF
18	Transalta Energy Marketing (U.S.), Inc.	Nevada Power Marketing	CAISO	NF
19	Transalta Energy Marketing (U.S.), Inc.	PacifiCorp	CAISO	NF
20	Transalta Energy Marketing (U.S.), Inc.	Various	CAISO	NF
21	UNS Electric	Unknown	Unknown	NF
22	UNS Electric	Unknown	Unknown	NF
23	Utah Associated Municipal Power Systems	PacifiCorp	Nevada Power Company	NF
24	Utah Associated Municipal Power Systems	Various	PacifiCorp	NF
25	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	OS
26	Nevada Power Company	Various	Southern Nv Water Authority	OS
27	Southern Nevada Water Authority	Southern Nv Water Authority-Silve	Various	LFP
28	Broadway Generation Company	APEX LS	CAISO	OS
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	M345	Eldorado230		235	235	1
V1-1,2,8	RedButte	Mead230		2,763	2,763	2
V1-1,2,8	M345	Mead230		25	25	3
V1-1,2,8	M345	Moenkopi500		197	197	4
V1-1,2,8	Gon.IPP	RedButte		34	34	5
V1-1,2,8	Summit120	McCullough500		25	25	6
V1-1,2,8	M345	McCullough500		720	720	7
V1-1,2,8	M345	Mead230		1,200	1,200	8
V1-1,2,8	M345	Moenkopi500		25	25	9
V1-1,2,7	RedButte	Mead230		600	600	10
V1-1,2,8	Gon.Pav	Mead230		552	552	11
V1-1,2,8	Various	Various				12
V1-1,2,8	Various	Various				13
V1-1,2,8	Mead230	McCullough500		25	25	14
V1-1,2,8	M345	Mead230		150	150	15
V1-1,2,8	Silverpeak55	Mead230		3	3	16
V1-1,2,8	Summit120	Mead230		15	15	17
V1-1,2,8	Mead230	Nwest		5	5	18
V1-1,2,8	RedButte	McCullough500		55	55	19
V1-1,2,8	RedButte	Mead230		125	125	20
V1-1,2,8	Mead500	Mead230		15	15	21
V1-1,2,8	Southsys	Mead230		10	10	22
V1-1,2,8	RedButte	Mead230		60	60	23
V1-1,2,8	Mead500	RedButte		600	600	24
V1 1,2,3,5,6,8	Harry Allen 500	Mead 230	4,581			25
V1 1,2,3,5,6,H	Harry Allen 500	Mead 230				26
V1 1,2,8	Harry Allen 500	Mead 230	1,500			27
V1 1,2,3,5,6,8	Harry Allen 500	Mead 230	1,419			28
						29
						30
						31
						32
						33
						34
			41,985	1,892,572	1,892,572	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	2,056	268	2,324	1
	19,785	2,646	22,431	2
	250	35	285	3
	1,423	187	1,610	4
	298	39	337	5
	156	21	177	6
	2,850	405	3,255	7
	5,000	717	5,717	8
	219	29	247	9
	2,500	359	2,859	10
	2,300	330	2,630	11
		-26	-26	12
		-1,845	-1,845	13
	125	18	143	14
	938	126	1,064	15
	26	3	29	16
	94	13	106	17
	25	4	29	18
	419	55	474	19
	656	90	747	20
	131	17	148	21
	88	8	96	22
	524	68	593	23
	3,750	504	4,254	24
11,999,720		1,846,573	13,846,293	25
1,014,294		316,979	1,331,273	26
3,975,000		442,711	4,417,711	27
3,832,245		65,168	3,897,413	28
				29
				30
				31
				32
				33
				34
21,552,053	9,164,889	3,795,352	34,512,293	

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

Basic Management Inc - five year written notice to terminate.

Schedule Page: 328 Line No.: 2 Column: m

Colorado River Commission-Volume 4 refers to Nevada Power Company Electric Service Coordination Tariff, First Revised Volume No. 4. Ancillary services provided.

Schedule Page: 328 Line No.: 3 Column: m

Colorado River Commission-Power Scheduling Service

Schedule Page: 328 Line No.: 4 Column: a

Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated.

Schedule Page: 328 Line No.: 4 Column: l

Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated.

Schedule Page: 328 Line No.: 5 Column: m

Overton Power District No. 5- Ancillary services provided.

Schedule Page: 328 Line No.: 6 Column: l

Arizona Power Coop -Left BAA June 2014

Schedule Page: 328 Line No.: 7 Column: m

Arizona Power Coop -Left BAA June 2014

Schedule Page: 328 Line No.: 8 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328 Line No.: 8 Column: m

Secondary Service Provided-No transmission charge

Schedule Page: 328 Line No.: 9 Column: m

Ancillary Service provided

Schedule Page: 328 Line No.: 10 Column: m

Ancillary Service provided

Schedule Page: 328 Line No.: 11 Column: m

Ancillary Service provided

Schedule Page: 328 Line No.: 12 Column: m

Ancillary Service provided

Schedule Page: 328 Line No.: 13 Column: m

Ancillary Service provided

Schedule Page: 328 Line No.: 14 Column: m

Ancillary Service provided

Schedule Page: 328 Line No.: 15 Column: m

Ancillary Service provided

Schedule Page: 328 Line No.: 16 Column: m

Ancillary Service provided

Schedule Page: 328 Line No.: 17 Column: c

This footnote applies to all occurrences of "PacifiCorp" on Page 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company.

Schedule Page: 328 Line No.: 17 Column: m

Ancillary Service provided

Schedule Page: 328 Line No.: 18 Column: m

Ancillary Service provided

Schedule Page: 328 Line No.: 19 Column: m

Ancillary Service provided

Schedule Page: 328 Line No.: 20 Column: m

Ancillary Service provided

Schedule Page: 328 Line No.: 21 Column: m

Ancillary Service provided

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 22 Column: m

Ancillary Service provided

Schedule Page: 328 Line No.: 23 Column: m

Ancillary Service provided

Schedule Page: 328 Line No.: 24 Column: m

Ancillary Service provided

Schedule Page: 328 Line No.: 25 Column: m

Ancillary Service provided

Schedule Page: 328 Line No.: 26 Column: m

Ancillary Service provided

Schedule Page: 328 Line No.: 27 Column: m

Ancillary Service provided

Schedule Page: 328 Line No.: 28 Column: m

Ancillary Service provided

Schedule Page: 328 Line No.: 29 Column: m

Ancillary Service provided

Schedule Page: 328 Line No.: 30 Column: m

Ancillary Service provided

Schedule Page: 328 Line No.: 31 Column: m

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Schedule Page: 328 Line No.: 32 Column: m

Ancillary Service provided

Schedule Page: 328 Line No.: 33 Column: m

Ancillary Service provided

Schedule Page: 328 Line No.: 34 Column: m

Ancillary Service provided

Schedule Page: 328.1 Line No.: 1 Column: m

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Schedule Page: 328.1 Line No.: 8 Column: m

Ancillary Service provided

Schedule Page: 328.1 Line No.: 9 Column: m

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Schedule Page: 328.1 Line No.: 10 Column: m

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Schedule Page: 328.1 Line No.: 11 Column: m

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Schedule Page: 328.1 Line No.: 12 Column: m

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Schedule Page: 328.1 Line No.: 13 Column: m

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Schedule Page: 328.1 Line No.: 14 Column: m

Ancillary Service provided

Schedule Page: 328.1 Line No.: 15 Column: m

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Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Ancillary Service provided

Schedule Page: 328.1 Line No.: 16 Column: m

Ancillary Service provided

Schedule Page: 328.1 Line No.: 17 Column: m

Out of Period Adjustment due to ancillary rate refund

Schedule Page: 328.1 Line No.: 18 Column: m

Accrual Revenue Reserved for FERC rate settlement

Schedule Page: 328.1 Line No.: 19 Column: m

True up Accrual Revenue Reserved for FERC rate settlement

Schedule Page: 328.1 Line No.: 20 Column: m

Ancillary Service provided

Schedule Page: 328.1 Line No.: 21 Column: m

Ancillary Service provided

Schedule Page: 328.1 Line No.: 22 Column: m

Ancillary Service provided

Schedule Page: 328.1 Line No.: 23 Column: m

Ancillary Service provided

Schedule Page: 328.1 Line No.: 24 Column: m

Ancillary Service provided

Schedule Page: 328.1 Line No.: 25 Column: m

Ancillary Service provided

Schedule Page: 328.1 Line No.: 26 Column: m

Out of period adjustment for accruals

Schedule Page: 328.1 Line No.: 27 Column: m

Ancillary Service provided

Schedule Page: 328.1 Line No.: 28 Column: m

Ancillary Service provided

Schedule Page: 328.1 Line No.: 29 Column: m

Ancillary Service provided

Schedule Page: 328.1 Line No.: 30 Column: m

Ancillary Service provided

Schedule Page: 328.1 Line No.: 31 Column: m

Out of Period Adjustment due to ancillary rate refund

Schedule Page: 328.1 Line No.: 32 Column: m

Ancillary Service provided

Schedule Page: 328.1 Line No.: 33 Column: m

Ancillary Service provided

Schedule Page: 328.1 Line No.: 34 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 1 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 2 Column: m

Out of Period Adjustment due to ancillary rate refund

Schedule Page: 328.2 Line No.: 3 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 4 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 5 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 6 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 7 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 8 Column: m

Ancillary Service provided

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FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 9 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 10 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 11 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 12 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 13 Column: m

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Schedule Page: 328.2 Line No.: 14 Column: m

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Schedule Page: 328.2 Line No.: 15 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 16 Column: m

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Schedule Page: 328.2 Line No.: 17 Column: m

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Schedule Page: 328.2 Line No.: 18 Column: m

Ancillary Service provided

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Schedule Page: 328.2 Line No.: 20 Column: m

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Schedule Page: 328.2 Line No.: 22 Column: m

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Schedule Page: 328.2 Line No.: 23 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 24 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 25 Column: m

Out of Period Adjustment due to ancillary rate refund

Schedule Page: 328.2 Line No.: 26 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 27 Column: m

True up Accrual Revenue Reserved for FERC rate settlement

Schedule Page: 328.2 Line No.: 28 Column: a

Ancillary Service provided. Contract expires 12/1/2033.

Schedule Page: 328.2 Line No.: 28 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 29 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 30 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 31 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 32 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 33 Column: m

Ancillary Service provided

Schedule Page: 328.2 Line No.: 34 Column: m

Ancillary Service provided

Schedule Page: 328.3 Line No.: 1 Column: m

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FOOTNOTE DATA			

Ancillary Service provided

Schedule Page: 328.3 Line No.: 2 Column: m

Ancillary Service provided

Schedule Page: 328.3 Line No.: 3 Column: m

Ancillary Service provided

Schedule Page: 328.3 Line No.: 4 Column: m

Ancillary Service provided

Schedule Page: 328.3 Line No.: 5 Column: m

Accrual Revenue Reserved for FERC rate settlement

Schedule Page: 328.3 Line No.: 6 Column: m

Ancillary Service provided

Schedule Page: 328.3 Line No.: 7 Column: m

Out of Period Adjustment due to ancillary rate refund

Schedule Page: 328.3 Line No.: 8 Column: m

Ancillary Service provided

Schedule Page: 328.3 Line No.: 9 Column: m

Ancillary Service provided

Schedule Page: 328.3 Line No.: 10 Column: m

Ancillary Service provided

Schedule Page: 328.3 Line No.: 11 Column: m

Out of Period Adjustment due to ancillary rate refund

Schedule Page: 328.3 Line No.: 12 Column: m

Ancillary Service provided

Schedule Page: 328.3 Line No.: 13 Column: m

Ancillary Service provided

Schedule Page: 328.3 Line No.: 14 Column: m

Ancillary Service provided

Schedule Page: 328.3 Line No.: 15 Column: m

Ancillary Service provided

Schedule Page: 328.3 Line No.: 16 Column: m

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Schedule Page: 328.3 Line No.: 17 Column: m

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Schedule Page: 328.3 Line No.: 19 Column: m

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Schedule Page: 328.3 Line No.: 27 Column: m

Ancillary Service provided

Schedule Page: 328.3 Line No.: 28 Column: m

Out of Period Adjustment due to ancillary rate refund

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FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 29 Column: m

Ancillary Service provided

Schedule Page: 328.3 Line No.: 30 Column: m

Ancillary Service provided

Schedule Page: 328.3 Line No.: 31 Column: m

Accrual Revenue Reserved for FERC rate settlement

Schedule Page: 328.3 Line No.: 32 Column: m

True up Accrual Revenue Reserved for FERC rate settlement

Schedule Page: 328.3 Line No.: 33 Column: a

Ancillary Service provided. Contract expires 12/1/2018.

Schedule Page: 328.3 Line No.: 33 Column: m

Ancillary Service provided

Schedule Page: 328.3 Line No.: 34 Column: m

Out of Period Adjustment due to ancillary rate refund

Schedule Page: 328.4 Line No.: 1 Column: m

Ancillary Service provided

Schedule Page: 328.4 Line No.: 2 Column: m

Ancillary Service provided

Schedule Page: 328.4 Line No.: 3 Column: m

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Schedule Page: 328.4 Line No.: 5 Column: m

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Schedule Page: 328.4 Line No.: 10 Column: m

Ancillary Service provided

Schedule Page: 328.4 Line No.: 11 Column: m

Ancillary Service provided

Schedule Page: 328.4 Line No.: 12 Column: m

Out of Period Adjustment due to ancillary rate refund

Schedule Page: 328.4 Line No.: 13 Column: m

Out of Period Adjustment due to ancillary rate refund

Schedule Page: 328.4 Line No.: 14 Column: m

Ancillary Service provided

Schedule Page: 328.4 Line No.: 15 Column: m

Ancillary Service provided

Schedule Page: 328.4 Line No.: 16 Column: m

Ancillary Service provided

Schedule Page: 328.4 Line No.: 17 Column: m

Ancillary Service provided

Schedule Page: 328.4 Line No.: 18 Column: m

Ancillary Service provided

Schedule Page: 328.4 Line No.: 19 Column: m

Ancillary Service provided

Schedule Page: 328.4 Line No.: 20 Column: m

Ancillary Service provided

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328.4 Line No.: 21 Column: m

Ancillary Service provided

Schedule Page: 328.4 Line No.: 22 Column: m

Ancillary Service provided

Schedule Page: 328.4 Line No.: 23 Column: m

Ancillary Service provided

Schedule Page: 328.4 Line No.: 24 Column: m

Ancillary Service provided

Schedule Page: 328.4 Line No.: 25 Column: a

Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 , Scheduling, system control and dispatch service, reactive supply and voltage control service

Schedule Page: 328.4 Line No.: 25 Column: m

Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 , Scheduling, system control and dispatch service, reactive supply and voltage control service

Schedule Page: 328.4 Line No.: 26 Column: m

Network transmission service under the Open Access Transmission Tarriff Volume 1

Schedule Page: 328.4 Line No.: 27 Column: a

Long Term Firm transmission service under Open Access Transmission Tarriff Volume 1 - Contract Termination date 04/30/19.

Schedule Page: 328.4 Line No.: 28 Column: a

Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 , Scheduling, system control and dispatch service, reactive supply and voltage control service Contract sold to SCPA 03/26/2014

Schedule Page: 328.4 Line No.: 28 Column: m

Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 , Scheduling, system control and dispatch service, reactive supply and voltage control service Contract sold to SCPA 03/26/2014

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	NF	1,422	1,422	24,449	239	45,556	70,244
2	Bonneville Power Admin	LFP	800	800		4,000	587	4,587
3	Idaho Power Company	NF	202	202	58,121	35,785	35,560	129,466
4	Los Angeles Department	SFP				423	378	801
5	PacifiCorp	OS			5,706	38,853	10,390	54,949
6	Salt River Project	NF	1,919	1,919	741	20,262	7,577	28,580
7	Western Area Power Admn	NF	5,205	5,205	6,047	6,616	124,961	137,624
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		9,548	9,548	95,064	106,178	225,009	426,251

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FOOTNOTE DATA			

Schedule Page: 332	Line No.: 1	Column: g	
Losses.			
Schedule Page: 332	Line No.: 2	Column: g	
Losses.			
Schedule Page: 332	Line No.: 3	Column: g	
Losses.			
Schedule Page: 332	Line No.: 4	Column: g	
Losses.			
Schedule Page: 332	Line No.: 5	Column: a	
PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company.			
Schedule Page: 332	Line No.: 5	Column: g	
Losses.			
Schedule Page: 332	Line No.: 6	Column: g	
Losses.			
Schedule Page: 332	Line No.: 7	Column: g	
Losses.			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) ☐ An Original (2) ☒ A Resubmission		Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)				Amount (b)
1	Industry Association Dues				380,527
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	General Management Expense				8,687,458
7	Director's Fees				63,313
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				9,131,298

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of aquisition adjustments)						
1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405). 2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year. 3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. 4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			12,971,109		12,971,109
2	Steam Production Plant	42,870,821				42,870,821
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	89,587,657				89,587,657
7	Transmission Plant	25,344,015				25,344,015
8	Distribution Plant	76,061,656				76,061,656
9	Regional Transmission and Market Operation					
10	General Plant	19,398,192				19,398,192
11	Common Plant-Electric					
12	TOTAL	253,262,341		12,971,109		266,233,450
B. Basis for Amortization Charges						

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production						
13	(310)	6,656			2.50	SQUARE	18.00
14	(311)	205,775	75.00	-9.00	4.28	75-L1	14.00
15	(312)	544,876	75.00	-9.00	3.90	75-R1.5	14.20
16	(314)	178,418	80.00	-9.00	3.85	80-R1	14.30
17	(315)	65,681	75.00	-9.00	4.37	75-R2.5	14.60
18	(316)	16,183	40.00	-8.00	2.91	40-O1	11.90
19	(317)	26,103					
20							
21	Subtotal	1,043,692					
22							
23	Other Production						
24	(340)	1,576			1.89	SQUARE	35.50
25	(341)	208,204	75.00	-10.00	3.23	75-L0	23.40
26	(342)	427,894	50.00	-12.00	3.36	50-S0	25.10
27	(343)	97,990	40.00	-2.00	3.32	40-R2.5	26.00
28	(344)	1,645,031	40.00	-8.00	3.29	40-R2.5	23.50
29	(345)	278,340	45.00	-9.00	3.42	45-R2.5	24.10
30	(346)	44,214	40.00	-3.00	3.68	40-O1	24.30
31	(347)	-2,228					
32							
33	Subtotal	2,701,021					
34							
35	Transmission Plant						
36	(350)	115,550	65.00		1.55	65-R4	58.00
37	(352)	3,334	60.00	-5.00	0.99	60-R3	36.00
38	(353)	632,960	60.00	-5.00	1.67	60-R2	50.90
39	(354)	51,053	60.00	-5.00	1.48	60-R4	51.30
40	(355)	292,007	45.00	-20.00	2.52	45-R2	35.30
41	(356)	180,656	55.00	-30.00	2.26	55-R1.5	45.70
42	(357)	13,717	55.00		1.61	55-R2	49.30
43	(358)	23,926	45.00		2.21	45-R3	41.50
44	(359)	1,738	60.00		1.74	60-R5	45.70
45							
46	Subtotal	1,314,941					
47							
48	Distribution Plant						
49	(360)	47,701	65.00		1.40	65-R4	57.70
50	(361)	1,599	50.00	-5.00	2.06	50-R3	49.20

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	(362)	554,125	60.00	-5.00	1.56	60-R2.5	51.10
13	(364)	69,492	50.00	-35.00	2.61	50-R1	38.00
14	(365)	110,335	60.00	-20.00	2.02	60-R2	45.10
15	(366)	154,486	60.00	-20.00	1.80	60-R4	49.60
16	(367)	1,236,091	40.00	-15.00	3.21	40-R4	29.80
17	(368)	519,998	38.00	15.00	2.24	38-R2	28.50
18	(369)	172,961	45.00	-50.00	2.34	45-R4	31.10
19	(370)	105,809	35.00		2.75	35-R1	28.60
20	(372)	3,176	30.00	-5.00	4.89	30-R1	18.40
21	(373)	1,030	35.00	-5.00	0.66	35-R2	23.20
22	(374)	-328					
23							
24	Subtotal	2,976,475					
25							
26	General Plant						
27	(389)	423	65.00		0.05	65-R4	62.50
28	(390)	116,050	45.00	-5.00	2.17	45-R2	40.40
29	(391.1)	20,271	20.00		5.00	20-SQ	8.80
30	(391.2)	32,951	5.00		20.00	5-SQ	2.50
31	(392)	8,473	9.00	15.00	29.65	9-S1	2.90
32	(393)	710	20.00		5.00	20-SQ	7.90
33	(394)	5,466	25.00		4.00	25-SQ	12.30
34	(395)	1,413	15.00		6.67	15-SQ	2.60
35	(396)	1,557	14.00	10.00	48.09	14-L2.5	4.50
36	(397)	122,303	15.00		6.67	15-SQ	8.20
37	(398)	2,983	15.00		6.67	15-SQ	12.90
38	(399.1)	108					
39							
40	Subtotal	312,708					
41							
42	Total Plant	8,348,837					
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 12 Column: b

Column (b), Depreciable Plant Base, is based on the Plant in Service as of December 31, 2014.

Schedule Page: 336 Line No.: 12 Column: c

Average service life, depreciation rates, net salvage value, curve type, and remaining life (column (c) thru (g)) are based on the most recent depreciation study. Annual Depreciation Rates as of December 31, 2011, approved by the GRC on December 23, 2011. Docket No 11-06007.

Schedule Page: 336 Line No.: 19 Column: b

Asset Retirement Costs for Steam Production.

Schedule Page: 336 Line No.: 31 Column: b

Asset Retirement Costs for Other Production

Schedule Page: 336.1 Line No.: 22 Column: b

Asset Retirement Costs for Distribution Plant.

Schedule Page: 336.1 Line No.: 38 Column: b

Asset Retirement Costs for General Plant.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Mill Tax Assessment pursuant to Chapter 704				
2	of the Nevada Revised Statutes	6,915,039		6,915,039	
3					
4	Annual FERC Charges pursuant to Title 180 Code				
5	of Federal Regulations Part 382	282,192		282,192	
6					
7	Federal Issues		374,441	374,441	
8					
9	Public Utilites Commission of Nevada		3,206,651	3,206,651	1,828,425
10					
11					
12					
13					
14					
15					
16					
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32					
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35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	7,197,231	3,581,092	10,778,323	1,828,425

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	6,915,039					2
							3
							4
Electric	928	282,192					5
							6
Electric	928	374,441					7
							8
Electric	928	3,206,651	392,419			2,220,844	9
							10
							11
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							13
							14
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							45
		10,778,323	392,419			2,220,844	46

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

a. Overhead

b. Underground

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric RD&D performed internally	
2	(1) e. Unconventional Generation	Wind Demonstration Program
3	(1) e. Unconventional Generation	Solar Energy Programs
4		
5		
6	B. (2) Electric RD&D performed externally	Edison Electric Institute membership dues
7		
8		
9	Total	
10		
11		
12		
13		
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
28,682		182.3	28,682		2
16,834,901		182.3	16,834,901		3
					4
					5
	380,527	930.2	380,527		6
					7
					8
16,863,583	380,527		17,244,110		9
					10
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	19,833,448		
4	Transmission	3,596,793		
5	Regional Market			
6	Distribution	8,009,277		
7	Customer Accounts	10,313,286		
8	Customer Service and Informational	1,088,972		
9	Sales	97,524		
10	Administrative and General	26,232,812		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	69,172,112		
12	Maintenance			
13	Production	6,608,478		
14	Transmission	786,250		
15	Regional Market			
16	Distribution	3,385,005		
17	Administrative and General	837,483		
18	TOTAL Maintenance (Total of lines 13 thru 17)	11,617,216		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	26,441,926		
21	Transmission (Enter Total of lines 4 and 14)	4,383,043		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	11,394,282		
24	Customer Accounts (Transcribe from line 7)	10,313,286		
25	Customer Service and Informational (Transcribe from line 8)	1,088,972		
26	Sales (Transcribe from line 9)	97,524		
27	Administrative and General (Enter Total of lines 10 and 17)	27,070,295		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	80,789,328	18,873,525	99,662,853
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminating and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing			
47	Transmission			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	80,789,328	18,873,525	99,662,853
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	34,203,195	10,407,631	44,610,826
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	34,203,195	10,407,631	44,610,826
72	Plant Removal (By Utility Departments)			
73	Electric Plant	1,993,893	465,802	2,459,695
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	1,993,893	465,802	2,459,695
77	Other Accounts (Specify, provide details in footnote):			
78	Job orders, Regulatory Asset and Non-operating	3,308,856	772,995	4,081,851
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	3,308,856	772,995	4,081,851
96	TOTAL SALARIES AND WAGES	120,295,272	30,519,953	150,815,225

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of <u>2014/Q4</u>
COMMON UTILITY PLANT AND EXPENSES			
1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors. 2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation. 4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.			
Nevada Power Company does not have any common plant.			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				(175,750)
4	Transmission Rights				
5	Ancillary Services	(15,568)	(6,664)	(45,995)	(67,656)
6	Other Items (list separately)				
7					
8					
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45					
46	TOTAL	(15,568)	(6,664)	(45,995)	(243,406)

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	1,801	MW	176,848			
2	Reactive Supply and Voltage	1,801	MW	721,874			
3	Regulation and Frequency Response	19	MW	153,378			
4	Energy Imbalance	23,705,439	KWH	873,847	10,380,261	KWH	322,369
5	Operating Reserve - Spinning	13	MW	107,280			
6	Operating Reserve - Supplement	13	MW	95,078			
7	Other	3,272,298	MWH	1,159,613			
8	Total (Lines 1 thru 7)	26,981,384		3,287,918	10,380,261		322,369

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Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 4 Column: d

Amount includes \$3,709 of imbalance penalty charges

Schedule Page: 398 Line No.: 7 Column: b

Includes Scheduling, System Control and Dispatch of 1,636,149 MWH and Reactive Supply and Voltage Control of 1,636,149 MWH

Schedule Page: 398 Line No.: 7 Column: d

Includes Scheduling, System Control and Dispatch of \$221,172 and Reactive Supply and Voltage Control of \$938,441

Name of Respondent Nevada Power Company, d/b/a NV Energy				This Report Is: (1) ☐ An Original (2) ☒ A Resubmission		Date of Report (Mo, Da, Yr) 10/13/2015		Year/Period of Report End of 2014/Q4		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. (2) Report on Column (b) by month the transmission system's peak load. (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,310	7	20	2,567	30	677			36
2	February	3,219	6	19	2,482	28	677			32
3	March	3,192	25	20	2,463	37	677			15
4	Total for Quarter 1				7,512	95	2,031			83
5	April	4,125	21	17	3,393	32	677			23
6	May	5,532	27	17	4,776	32	677			47
7	June	6,250	30	18	5,477	34	677			62
8	Total for Quarter 2				13,646	98	2,031			132
9	July	6,350	1	16	5,572	38	677			63
10	August	6,004	1	16	5,243	34	677			50
11	September	5,643	2	16	4,883	36	677			47
12	Total for Quarter 3				15,698	108	2,031			160
13	October	4,318	6	17	3,596	28	677			17
14	November	3,221	10	18	2,500	29	677			15
15	December	3,564	31	18	2,811	28	677			48
16	Total for Quarter 4				8,907	85	2,031			80
17	Total Year to Date/Year				45,763	386	8,124			455

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Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 10 Column: b

Change due to rounding.

Schedule Page: 400 Line No.: 16 Column: j

Overton Power District is grandfathered under the pre-order 888 Tariff.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) ☐ An Original (2) ☒ A Resubmission		Date of Report (Mo, Da, Yr) 10/13/2015		Year/Period of Report End of 2014/Q4	
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	21,109,029		
3	Steam	4,423,715	23	Requirements Sales for Resale (See instruction 4, page 311.)			
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,636,459		
5	Hydro-Conventional		25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	19,213		
7	Other	12,602,438	27	Total Energy Losses	1,301,297		
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	24,065,998		
9	Net Generation (Enter Total of lines 3 through 8)	17,026,153					
10	Purchases	7,039,845					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received	1,892,572					
17	Delivered	1,892,572					
18	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	24,065,998					

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) ☐ An Original (2) ☒ A Resubmission		Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4	
MONTHLY PEAKS AND OUTPUT						
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,701,551	103,248	2,567	7	2000
30	February	1,474,644	99,882	2,482	6	1900
31	March	1,576,508	250,878	2,463	25	2000
32	April	1,610,572	105,640	3,393	21	1700
33	May	1,985,589	82,831	4,776	27	1700
34	June	2,474,819	74,787	5,477	30	1800
35	July	2,860,208	127,469	5,572	1	1800
36	August	2,668,716	150,187	5,243	1	1600
37	September	2,446,395	146,997	4,883	2	1600
38	October	1,848,707	106,892	3,596	6	1700
39	November	1,554,809	173,096	2,500	10	1800
40	December	1,863,480	214,552	2,811	31	1800
41	TOTAL	24,065,998	1,636,459			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of <u>2014/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>LV Generation</i> (b)	Plant Name: <i>Harry Allen 4</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	CTG/Steam-Gas	GTG/Gas
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1994	2006
4	Year Last Unit was Installed	2002	2006
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	358.80	85.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	77
7	Plant Hours Connected to Load	0	186
8	Net Continuous Plant Capability (Megawatts)	272	72
9	When Not Limited by Condenser Water	272	72
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	19	0
12	Net Generation, Exclusive of Plant Use - KWh	0	11313000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	130199024	2658329
15	Equipment Costs	0	33629010
16	Asset Retirement Costs	0	0
17	Total Cost	130199024	36287339
18	Cost per KW of Installed Capacity (line 17/5) Including	362.8735	426.9099
19	Production Expenses: Oper, Supv, & Engr	-250452	3194
20	Fuel	37827	617950
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	51
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	-40887	9389
26	Misc Steam (or Nuclear) Power Expenses	-68222	6017
27	Rents	0	360
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	22
30	Maintenance of Structures	0	10789
31	Maintenance of Boiler (or reactor) Plant	0	994
32	Maintenance of Electric Plant	237	48718
33	Maintenance of Misc Steam (or Nuclear) Plant	538	11389
34	Total Production Expenses	-320959	708873
35	Expenses per Net KWh	0.0000	0.0627
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	GAS
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	MCF
38	Quantity (Units) of Fuel Burned	245	122458
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1036735	1037744
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	154.397	5.046
41	Average Cost of Fuel per Unit Burned	154.397	5.046
42	Average Cost of Fuel Burned per Million BTU	148.926	4.863
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.055
44	Average BTU per KWh Net Generation	0.000	11233.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Reid Gardner 1,2,3 (d)			Plant Name: Mohave 1 & 2 (e)			Plant Name: Navajo 1,2,3 (f)			Line No.
Steam						Steam			1
Conv-OB						Conv-B			2
1965						1974			3
1976						1976			4
340.91			0.00			255.00			5
335			0			255			6
17512			0			0			7
330			0			255			8
330			0			255			9
330			0			0			10
0			0			0			11
1489747000			0			2021965000			12
0			78683			0			13
0			0			26043725			14
0			532348			174118319			15
0			0			978990			16
0			611031			201141034			17
0.0000			0			788.7884			18
609133			0			2588263			19
43928373			0			44380411			20
0			0			0			21
4137930			0			1722218			22
0			0			0			23
0			0			0			24
1189034			0			817283			25
2146525			0			912476			26
47309			0			65088			27
0			0			0			28
0			0			795972			29
2383902			0			216928			30
3097969			0			4052066			31
539422			601			1350216			32
385943			0			634939			33
58465540			601			57535860			34
0.0392			0.0000			0.0285			35
GAS	COAL					DIESEL	COAL		36
MCF	TONS					BARRELS	TONS		37
94981	742365	0	0	0	0	2800	965290	0	38
1037407	22884952	0	0	0	0	5763214	21527713	0	39
5.028	42.925	0.000	0.000	0.000	0.000	120.268	45.994	0.000	40
5.028	58.530	0.000	0.000	0.000	0.000	133.235	45.590	0.000	41
4.847	2.558	0.000	0.000	0.000	0.000	23.118	2.118	0.000	42
0.056	0.029	0.000	0.000	0.000	0.000	0.238	0.022	0.000	43
11470.000	11470.000	0.000	0.000	0.000	0.000	10285.000	10285.000	0.000	44

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Clark 4 (b)	Plant Name: Clark Peakers 11-22 (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	GT
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conv-B	Full Outdoor
3	Year Originally Constructed	1973	2008
4	Year Last Unit was Installed	1973	2008
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	72.40	724.40
6	Net Peak Demand on Plant - MW (60 minutes)	229	483
7	Plant Hours Connected to Load	10	2973
8	Net Continuous Plant Capability (Megawatts)	59	384
9	When Not Limited by Condenser Water	59	684
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	386000	129009000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	21953	25167709
15	Equipment Costs	6400625	389303940
16	Asset Retirement Costs	0	0
17	Total Cost	6422578	414471649
18	Cost per KW of Installed Capacity (line 17/5) Including	88.7096	572.1585
19	Production Expenses: Oper, Supv, & Engr	626	199743
20	Fuel	18318	7234356
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	1755
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	1018	326079
26	Misc Steam (or Nuclear) Power Expenses	2180	695209
27	Rents	35	11181
28	Allowances	0	0
29	Maintenance Supervision and Engineering	48	18112
30	Maintenance of Structures	10716	151774
31	Maintenance of Boiler (or reactor) Plant	0	2680
32	Maintenance of Electric Plant	44250	514960
33	Maintenance of Misc Steam (or Nuclear) Plant	5643	171003
34	Total Production Expenses	82834	9326852
35	Expenses per Net KWh	0.2146	0.0723
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	GAS
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	MCF
38	Quantity (Units) of Fuel Burned	1958 0 0	1143280 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1035080 0 0	1035517 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	9.354 0.000 0.000	6.328 0.000 0.000
41	Average Cost of Fuel per Unit Burned	9.354 0.000 0.000	6.328 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	9.037 0.000 0.000	6.111 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.047 0.000 0.000	0.056 0.000 0.000
44	Average BTU per KWh Net Generation	5252.000 0.000 0.000	9177.000 0.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Sun Peak 3, 4, 5</i> (d)			Plant Name: <i>Reid Gardner 4</i> (e)			Plant Name: <i>Clark 5,6,7,8,9,10</i> (f)			Line No.
Gas Turbine			Steam			Steam/Gas Turbine			1
Full Outdoor			Conv-OB			Conv-OB			2
1991			1983			1979			3
1991			1983			1994			4
294.40			294.84			548.20			5
228			256			447			6
0			4956			6529			7
222			257			500			8
222			257			500			9
0			257			500			10
5			76			37			11
49879000			912003000			392587000			12
308031			6706592			1142349			13
17926624			157197600			31537435			14
2871877			536135978			300859737			15
-520730			25587401			-1799684			16
20585802			725627571			331739837			17
69.9246			2461.0893			605.1438			18
-259912			421372			604087			19
3247514			31344903			19356436			20
0			0			0			21
0			3851761			6372			22
0			0			0			23
0			0			0			24
-4339			772249			983664			25
-32643			1280895			2093659			26
0			28964			33745			27
0			0			0			28
0			234			46732			29
660			1024061			301023			30
0			2439702			515625			31
505			949485			1090679			32
92			293292			421867			33
2951877			42406918			25453889			34
0.0592			0.0465			0.0648			35
GAS			GAS	COAL		GAS			36
MCF			MCF	TONS		MCF			37
611969	0	0	112178	469863	0	3704130	0	0	38
1035766	0	0	1037030	22462218	0	1035486	0	0	39
5.307	0.000	0.000	5.196	52.118	0.000	5.226	0.000	0.000	40
5.307	0.000	0.000	5.196	65.470	0.000	5.226	0.000	0.000	41
5.123	0.000	0.000	5.010	2.915	0.000	5.047	0.000	0.000	42
0.065	0.000	0.000	0.059	0.034	0.000	0.049	0.000	0.000	43
12708.000	0.000	0.000	11700.000	11700.000	0.000	9770.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Harry Allen 3</i> (b)	Plant Name: <i>Lenzie 1 & 2</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	CTG/Steam-Gas
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Conv- OB
3	Year Originally Constructed	1995	2005
4	Year Last Unit was Installed	1995	2006
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	101.52	1465.00
6	Net Peak Demand on Plant - MW (60 minutes)	72	232
7	Plant Hours Connected to Load	134	46530
8	Net Continuous Plant Capability (Megawatts)	76	1202
9	When Not Limited by Condenser Water	76	1202
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	37
12	Net Generation, Exclusive of Plant Use - KWh	8608000	6055962000
13	Cost of Plant: Land and Land Rights	1528252	234506
14	Structures and Improvements	20824073	27708376
15	Equipment Costs	59388676	462456283
16	Asset Retirement Costs	57323	121701
17	Total Cost	81798324	490520866
18	Cost per KW of Installed Capacity (line 17/5) Including	805.7361	334.8265
19	Production Expenses: Oper, Supv, & Engr	2190	1368426
20	Fuel	473426	221913193
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	18365
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	7147	4050330
26	Misc Steam (or Nuclear) Power Expenses	4619	2854089
27	Rents	274	193408
28	Allowances	0	0
29	Maintenance Supervision and Engineering	17	6342
30	Maintenance of Structures	30013	334416
31	Maintenance of Boiler (or reactor) Plant	0	72347
32	Maintenance of Electric Plant	28557	3629370
33	Maintenance of Misc Steam (or Nuclear) Plant	5745	822886
34	Total Production Expenses	551988	235263172
35	Expenses per Net KWh	0.0641	0.0388
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	GAS
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	MCF
38	Quantity (Units) of Fuel Burned	93101 0 0	42875372 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1037738 0 0	1037602 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	5.085 0.000 0.000	5.176 0.000 0.000
41	Average Cost of Fuel per Unit Burned	5.085 0.000 0.000	5.176 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	4.900 0.000 0.000	4.988 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.055 0.000 0.000	0.037 0.000 0.000
44	Average BTU per KWh Net Generation	11224.000 0.000 0.000	7346.000 0.000 0.000

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Silverhawk</i> (d)	Plant Name: (e)					Plant Name: (f)	Line No.	
CTG/Steam -Gas							1	
Conv- OB							2	
2004							3	
2004							4	
498.53	0.00					0.00	5	
546	0					0	6	
9275	0					0	7	
599	0					0	8	
599	0					0	9	
0	0					0	10	
25	0					0	11	
780138000	0					0	12	
3915227	0					0	13	
27147953	0					0	14	
209778089	0					0	15	
29715	0					0	16	
240870984	0					0	17	
483.1625	0					0	18	
307755	0					0	19	
29802276	0					0	20	
0	0					0	21	
4955	0					0	22	
0	0					0	23	
0	0					0	24	
2040803	0					0	25	
499085	0					0	26	
33334	0					0	27	
0	0					0	28	
4617	0					0	29	
144897	0					0	30	
29126	0					0	31	
1986396	0					0	32	
490144	0					0	33	
35343388	0					0	34	
0.0453	0.0000					0.0000	35	
GAS						GAS		36
MCF						MCF		37
6075248	0	0	0	0	0	0	0	38
1037755	0	0	0	0	0	0	0	39
4.906	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
4.906	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
4.727	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.038	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
8081.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of <u>2014/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Higgins</i> (b)	Plant Name: <i>Harry Allen 5,6,7</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	CTG/Steam-Gas	CTG/Steam-Gas
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Conv -OB
3	Year Originally Constructed	2002	2011
4	Year Last Unit was Installed	2002	2011
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	688.00	558.50
6	Net Peak Demand on Plant - MW (60 minutes)	678	529
7	Plant Hours Connected to Load	16736	23805
8	Net Continuous Plant Capability (Megawatts)	600	484
9	When Not Limited by Condenser Water	600	484
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	22	30
12	Net Generation, Exclusive of Plant Use - KWh	2017933000	3143218000
13	Cost of Plant: Land and Land Rights	0	36863
14	Structures and Improvements	41105165	43498866
15	Equipment Costs	559079833	654214251
16	Asset Retirement Costs	-579887	0
17	Total Cost	599605111	697749980
18	Cost per KW of Installed Capacity (line 17/5) Including	871.5191	1249.3285
19	Production Expenses: Oper, Supv, & Engr	651154	800589
20	Fuel	75149792	113809982
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	6827	13993
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	74062	2612271
26	Misc Steam (or Nuclear) Power Expenses	4381105	1685965
27	Rents	1691410	100179
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	6117
30	Maintenance of Structures	161548	422611
31	Maintenance of Boiler (or reactor) Plant	9092	179087
32	Maintenance of Electric Plant	1084495	3599007
33	Maintenance of Misc Steam (or Nuclear) Plant	1532075	405142
34	Total Production Expenses	84741560	123634943
35	Expenses per Net KWh	0.0420	0.0393
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	GAS
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	MCF
38	Quantity (Units) of Fuel Burned	14790108 0 0	21486360 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1037529 0 0	1037644 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	5.081 0.000 0.000	5.297 0.000 0.000
41	Average Cost of Fuel per Unit Burned	5.081 0.000 0.000	5.297 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	4.897 0.000 0.000	5.105 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.037 0.000 0.000	0.036 0.000 0.000
44	Average BTU per KWh Net Generation	7604.000 0.000 0.000	7093.000 0.000 0.000

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Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 402 Line No.: 3 Column: b

LV Generation was purchased from Las Vegas Cogeneration Limited Partnership; Las Vegas Cogeneration II, LLC; Las Vegas Cogeneration Energy Financing, LLC and SWG Nevada Real Estate Holdings, LLC on December 20, 2014. Assets in account 102000. Will not have 300 level breakdown until FERC's approval of final accounting.

Schedule Page: 403 Line No.: 3 Column: d

Reid Gardner 1-3 retired December 20, 2014

Schedule Page: 403 Line No.: 4 Column: e

Mohave 1&2 was retired in June 2006.

Schedule Page: 403 Line No.: 9 Column: e

Nevada Power has 14% undivided interest in the Mohave Generating Station as tenant in common without right of partition with three other non-affiliated utilities, less operating restrictions.

Schedule Page: 403 Line No.: 9 Column: f

Nevada Power has an 11.3% undivided interest in the Navajo Generating Station as tenant in common without right of partition with five other non-affiliated utilities.

Schedule Page: 402 Line No.: 14 Column: b

LV Generation acquisition costs in line 14 are in account 102. Will not have 300 level breakdown until FERC's approval of final accounting.

Schedule Page: 403.1 Line No.: 3 Column: d

Sunpeak 3,4,5 was purchased from Arclight Energy Partners Fund III, L.P. on December 20, 2014. Assets in account 102000.

Schedule Page: 403.1 Line No.: 9 Column: e

Reid Gardner Unit No. 4 was purchased by Nevada Power as of October 21, 2013 from California Department of Water Resources. Prior to the purchase Reid Gardner Unit No. 4 was owned by the California Department of Water Resources (67.8%) and NVP (32.2%). Nevada Power was the operating agent. Contractually, NVP was entitled to receive 25 MW of base load capacity and 232 MW of peaking capacity, subject to certain operating limitations. The contract expired in 2013.

Schedule Page: 403.1 Line No.: 10 Column: e

Reid Gardner 4 changes are the result of the termination of the partnership with California Department of Water Resources in October of 2013.

Schedule Page: 403.1 Line No.: 11 Column: e

Reid Gardner Units 1-4 has 76 employees which includes 7 support employees. Manpower is centralized for the four units and reported under Reid Gardner Unit 4.

Schedule Page: 403.1 Line No.: 11 Column: f

Clark has 37 employees which includes 1 support employee. 1 employee and 1 contractor are shared with Higgins. Manpower is centralized, and report to Clark Station.

Schedule Page: 403.1 Line No.: 14 Column: d

Sunpeak 3, 4, 5 acquisition costs included in line 14 are in account 102000 and will not have 300 level breakdown until FERC's approval.

Schedule Page: 403.1 Line No.: 17 Column: e

Reid Gardner 4 total cost includes a premium on the purchase price of \$44,613,531.96 which is in FERC account 114 Plant.

Schedule Page: 403.2 Line No.: 5 Column: d

Nevada Power is the operator of the Silverhawk Generating Station, which is jointly owned with Southern Nevada Water Authority. NPC owns 75% and its share of direct operation and maintenance expenses. Total amount of line 5 is $664.70 \times 75\% = 498.53$.

Schedule Page: 402.2 Line No.: 11 Column: c

Lenzie has 37 employees which includes 6 (varied time) support employees who support Lenzie, Silverhawk and Harry Allen.

Schedule Page: 403.2 Line No.: 11 Column: d

Silverhawk has 25 employees which includes 6 (varied time) support employees who support Lenzie, Silverhawk and Harry Allen.

Schedule Page: 402.3 Line No.: 3 Column: b

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Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

The Higgins plant was purchased from Reliant Energy on October 20, 2008.

Schedule Page: 402.3 Line No.: 11 Column: b

Higgins has 22 employees which includes 1 support employees. 1 one employee and 1 contractor that are shared with Clark.

Schedule Page: 402.3 Line No.: 11 Column: c

Harry Allen Station has 30 employees which includes 6 (varied time) support employees shared with Lenzie, Silverhawk and Harry Allen. Manpower is centralized for the units and is reported under Harry Allen 5-7.

Schedule Page: 402 Line No.: 38 Column: c1

Lines 38-42 and 44 have been revised from original filing due to Mcf and MMBtu amounts being misstated.

Schedule Page: 402 Line No.: 38 Column: d1

Lines 38-44 have been revised from original filing due to Mcf and MMBtu amounts being misstated.

Schedule Page: 402.1 Line No.: 38 Column: b1

Lines 38-42 and 44 have been revised from original filing due to Mcf and MMBtu amounts being misstated.

Schedule Page: 402.1 Line No.: 38 Column: c1

Lines 38-42 and 44 have been revised from original filing due to Mcf and MMBtu amounts being misstated.

Schedule Page: 402.1 Line No.: 38 Column: d1

Lines 38-42 and 44 have been revised from original filing due to Mcf and MMBtu amounts being misstated.

Schedule Page: 402.1 Line No.: 38 Column: e1

Lines 38-44 have been revised from original filing due to Mcf and MMBtu amounts being misstated.

Schedule Page: 402.1 Line No.: 38 Column: f1

Lines 38-42 and 44 have been revised from original filing due to Mcf and MMBtu amounts being misstated.

Schedule Page: 402.2 Line No.: 38 Column: b1

Lines 38-42 and 44 have been revised from original filing due to Mcf and MMBtu amounts being misstated.

Schedule Page: 402.2 Line No.: 38 Column: c1

Lines 38-42 and 44 have been revised from original filing due to Mcf and MMBtu amounts being misstated.

Schedule Page: 402.2 Line No.: 38 Column: d1

Lines 38-42 and 44 have been revised from original filing due to Mcf and MMBtu amounts being misstated.

Schedule Page: 402.3 Line No.: 38 Column: b1

Lines 38-42 and 44 have been revised from original filing due to Mcf and MMBtu amounts being misstated.

Schedule Page: 402.3 Line No.: 38 Column: c1

Lines 38-42 and 44 have been revised from original filing due to Mcf and MMBtu amounts being misstated.

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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Black Mountain	2007	0.03		23	26,535
2	Ryan Center	2005	0.12		197	1,010,719
3	Pearson	2005	0.04		52	119,458
4	Clark 5-8	2006	0.13		90	816,353
5	Goodsprings	2010	7.50		13,043	23,715,937
6						
7	Total		7.82		13,405	25,689,002
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l))	Line No.
		Fuel (i)	Maintenance (j)			
884,500				Solar		1
8,422,658				Solar		2
2,986,450				Solar		3
6,279,638				Solar		4
3,162,125	119,586		818,194	Waste Heat/Gas		5
						6
21,734,371	119,586		818,194			7
						8
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Apex	Harry Allen	500.00	500.00	S-Tower	3.29		1
2	Crystal	Harry Allen	500.00	500.00	S-Tower	5.92		1
3	Crystal	McCullough	500.00	500.00	S-Tower	13.36		1
4	Crystal	Navajo	500.00	500.00	S-Tower	58.20		1
5	Harry Allen	Harry Allen Combined Cycle	500.00	500.00				
6	Harry Allen	Lenzie #1	500.00	500.00	S-Pole	5.25		1
7	Harry Allen	Lenzie #2	500.00	500.00	S-Pole	5.25		1
8	Harry Allen	Mead	500.00	500.00	S-Pole	48.00		1
9	Harry Allen	Silverhawk	500.00	500.00	S-Pole	3.29		1
10	Harry Allen	Robinson Summit	500.00	500.00	S-Tower	231.00		1
11	Lenzie	Northwest	500.00	500.00	S-Tower	26.60		1
12	500 KV Costs							
13	500 KV Subtotal					400.16		10
14	Harry Allen	Redbutte	345.00	345.00	H-Steel	69.39		1
15	345 KV Costs							
16	345 KV Subtotal					69.39		1
17	Arden	Avera	230.00	230.00	S-Steel	9.27		1
18	Arden	Beltway	230.00	230.00	S-Steel	18.52		1
19	Arden	Bighorn #1	230.00	230.00	S-Steel	37.30		1
20	Arden	Bighorn #2	230.00	230.00	S-Steel	37.30		1
21	Arden	Decatur	230.00	230.00	S-Steel	7.25		1
22	Arden	Magnolia	230.00	230.00	S-Steel	6.74		1
23	Arden	Mead	230.00	230.00	S-Steel	24.20		
24	Arden	Sinatra	230.00	230.00	Underground	9.14		1
25	Arden	Tolson	230.00	230.00	S-Steel	5.00		1
26	Avera	Northwest	230.00	230.00	S-Steel	22.20		1
27	Basic	Clark East	230.00	230.00	H-Wood	5.04		1
28	Basic	Clark West	230.00	230.00	H-Wood	3.29	2.31	1
29	Beltway	Northwest	230.00	230.00	S-Pole	13.02		1
30	Bighorn	Silverstate PV Power	230.00	230.00	H-Frame	0.10		1
31	Clark	Faulkner	230.00	230.00	S-Pole	4.54		1
32	Clark	Faulkner #2	230.00	230.00	S-Pole	4.54		1
33	Clark	Winterwood	230.00	230.00	S-Steel	5.17		1
34	Crystal	Harry Allen #2	230.00	230.00	S-Steel	8.68		1
35	Crystal	Harry Allen #3	230.00	230.00	S-Steel	8.68		1
36					TOTAL	1,900.86	54.61	161

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
(3) Lapwing 1590k								1
(3) Lapwing 1590k								2
(2) Bluebird								3
(2) Bluebird								4
(3) Lapwing 1590k								5
(3) Lapwing 1590k								6
(3) Lapwing 1590k								7
(3) Lapwing 1590k								8
(3) Lapwing 1590k								9
(3) Lapwing 1590k								10
(3) Lapwing 1590k								11
								12
								13
(2) Cardinal 954k								14
								15
								16
(2) Cardinal 954k								17
(2) Cardinal 954k								18
								19
								20
Cardinal 954kcm								21
(2) Cardinal 954k								22
Cardinal 954kcm								23
Cardinal 954kcm 5								24
Cardinal 954kcm 5								25
(2) Cardinal 954k								26
Cardinal 954kcm 5								27
Cardinal 954kcm 5								28
(2) Cardinal 954k								29
954kcm acsr								30
								31
Cardinal 954kcm 5								32
Cardinal 954kcm 5								33
								34
								35
	116,871,794	581,247,606	698,119,400	9,346,908	321,934	65,334,123	75,002,965	36

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Decatur	Sinatra	230.00	230.00	Underground	2.81		1
2	Decatur	Westside	230.00	230.00	S-Steel	6.60		1
3	Eldorado	Merchant	230.00	230.00	S-Steel			1
4	Equestrian	Faulkner	230.00	230.00	S-Steel	7.52		1
5	Equestrian	Mead	230.00	230.00	S-Steel	9.65		1
6	Equestrian	Mead	230.00	230.00	S-Steel	17.00		1
7	Faulkner	Greenway	230.00	230.00	S-Steel	6.96		1
8	Faulkner	McCullough	230.00	230.00	S-Steel	17.30		1
9	Faulkner	Tolson	230.00	230.00	Underground	7.04		1
10	Grand teton	Harry Allen	230.00	230.00	S-Steel	25.00		1
11	Grand Teton - Iron Mountain	Iron Mountain	230.00	230.00	S-Steel	2.22		1
12	Greenway	Mead	230.00	230.00	S-Steel	14.00		1
13	Harry Allen	Pecos #1 South	230.00	230.00	H-Steel	17.50		1
14	Harry Allen	Pecos #2 North	230.00	230.00	H-Steel	17.80		1
15	Harry Allen	Pecos #3 Center	230.00	230.00	S-Steel	7.00	10.50	1
16	Harry Allen	Reid Gardner #1	230.00	230.00	H-Wood	24.60		1
17	Harry Allen	Reid Gardner #2	230.00	230.00	H-Wood	24.60		1
18	Iron Mountain	Northwest #1	230.00	230.00	H-Wood	7.76		1
19	Iron Mountain	Northwest #2	230.00	230.00	H-Wood	7.76		1
20	Iron Mountain	Pecos	230.00	230.00	S-Steel	9.32		1
21	Magnolia	Nevada Solar One	230.00	230.00	H-Steel	24.40		1
22	McCullough	Mead #1	230.00	230.00	S-Steel	21.00		1
23	McCullough	Mead #2	230.00	230.00	S-Steel	21.00		1
24	McCullough	Merchant	230.00	230.00	S-Steel	2.84		1
25	McCullough	Tolson	230.00	230.00	S-Poles	19.20		1
26	Mead	SNWA Eastside	230.00	230.00	S-Steel			1
27	Merchant	Nevada Solar One	230.00	230.00	H-Steel	0.65		1
28	Northwest	VEA Interconnection	230.00	230.00	S-Steel	0.12		1
29	Northwest	Westside	230.00	230.00	S-Steel	14.30		1
30	230 KV Costs							
31	230 KV Subtotal					565.93	12.81	47
32	Allen	Pecos	138.00	138.00	S-Steel	5.27		1
33	Allen	Washburn	138.00	138.00	S-Steel	1.83		1
34	Andrews	Pecos	138.00	138.00	S-Steel	3.86		1
35	Anthem	Magnolia	138.00	138.00	S-Steel	9.72		1
36					TOTAL	1,900.86	54.61	161

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
Cardinal 954kcm 5								1
(2) Cardinal 954k								2
								3
								4
								5
								6
Cardinal 954kcm 5								7
								8
OVERHEAD: (2)								9
								10
								11
Cardinal 954kcm 5								12
(2) Cardinal 954k								13
(2) Cardinal 954k								14
								15
(2) Cardinal 954k								16
(2) Cardinal 954k								17
(2) Cardinal 954k								18
(2) Cardinal 954k								19
								20
								21
								22
								23
Cardinal 954kcm 5								24
Cardinal 954kcm 5								25
								26
								27
(2) Cardinal 954k								28
(2) Cardinal 954k								29
								30
								31
Cardinal 954kcm A								32
								33
								34
Cardinal 954kcm A								35
	116,871,794	581,247,606	698,119,400	9,346,908	321,934	65,334,123	75,002,965	36

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Anthem	Wilson	138.00	138.00	S-Steel	1.71		1
2	Arden	Camero	138.00	138.00	S-Steel	3.11		1
3	Arden	Frias	138.00	138.00	S-Steel	1.40		1
4	Arden	Haven	138.00	138.00	S-Steel	4.55		1
5	Arden	Mountains Edge	138.00	138.00	S-Steel	1.96		1
6	Artesian	Lincoln	138.00	138.00	S-Steel	4.83		1
7	Artesian	Winterwood	138.00	138.00	H-Wood	5.78		1
8	Avera	Quail	138.00	138.00	S-Steel	2.35		1
9	Avera	Redrock	138.00	138.00	S-Steel	5.79		1
10	Avera	Sparta	138.00	138.00	S-Steel	1.83		1
11	Avera	Tomsik	138.00	138.00	S-Steel	2.40		1
12	Bellagio	Polaris	138.00	138.00	S-Steel	0.83		1
13	Bellagio	Sinatra	138.00	138.00	S-Steel	0.54		1
14	Beltway	Hualapai	138.00	138.00	S-Steel	2.98		1
15	Beltway	Summerlin	138.00	138.00	S-Steel	2.14		1
16	Beltway	Village	138.00	138.00	S-Steel	2.06		1
17	Bicentennial	Keehn	138.00	138.00	S-Steel	8.04		1
18	Bicentennial	Wilson	138.00	138.00	S-Steel	9.23		1
19	Burnham	Ford	138.00	138.00	S-Steel	5.25		1
20	Burnham	Pebble	138.00	138.00	S-Steel	1.96		1
21	Cabana	Clark	138.00	138.00	S-Steel	0.33	2.00	1
22	Cabana	Winterwood	138.00	138.00	S-Steel	0.61	2.00	1
23	Cactus	Frias	138.00	138.00	S-Steel	1.92		1
24	Cactus	Tolson	138.00	138.00	S-Steel	2.41		1
25	Caesar's	Decatur	138.00	138.00	S-Steel	2.20		1
26	Caesar's	Venetian	138.00	138.00	S-Steel	1.94		1
27	Camero	Railroad	138.00	138.00	S-Steel	3.50		1
28	Canyon Tap of Mercury	Northwest	138.00	138.00		0.01		
29	Cheyenne	El Capitan	138.00	138.00	S-Steel	3.28		1
30	Cheyenne	Lone Mountain	138.00	138.00	S-Steel	1.94		1
31	Cheyenne	Vegas	138.00	138.00	S-Steel	5.38		1
32	Clark/Russel	Claymont	138.00	138.00	S-Wood	7.22		1
33	Clark	Claymont	138.00	138.00	S-Steel	6.08		1
34	Clark	Concourse	138.00	138.00	S-Steel	4.65		1
35	Clark	Green Valley	138.00	138.00	S-Steel	2.94		1
36					TOTAL	1,900.86	54.61	161

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
Cardinal 954kcm 5								2
Cardinal 954kcm A								3
Magnolia 954kcm 3								4
Magnolia 954 kcm								5
								6
Magnolia 954kcm 3								7
Cardinal 954kcm 5								8
								9
								10
Magnolia 954kcm 3								11
Magnolia 954kcm 3								12
Magnolia 954kcm								13
Magnolia 954kcm 3								14
Magnolia 954kcm 3								15
Cardinal 954kcm 5								16
Cardinal 954kcm 5								17
Cardinal 954kcm 5								18
Cardinal 954kcm 5								19
Magnolia 954kcm 3								20
Cardinal 954kcm 5								21
Cardinal 954kcm 5								22
Cardinal 954kcm 5								23
Cardinal 954kcm 5								24
								25
								26
								27
								28
Cardinal 954kcm 5								29
Magnolia 954kcm 3								30
Cardinal 954kcm 5								31
Magnolia 954kcm 3								32
Magnolia 954kcm 3								33
								34
Magnolia 954kcm 3								35
	116,871,794	581,247,606	698,119,400	9,346,908	321,934	65,334,123	75,002,965	36

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Clark	Spencer North	138.00	138.00	S-Wood		5.21	1
2	Clark	Spencer South	138.00	138.00	S-Steel	5.21		1
3	Clark	Warm Springs	138.00	138.00	S-Steel	3.94		1
4	Claymont	Spencer	138.00	138.00	S-Steel	0.77		1
5	Claymont	Strip	138.00	138.00	S-Steel	1.79		1
6	Cold Creek Tap of Mercury	Northwest	138.00	138.00	S-Steel	0.04		1
7	Commerce	Garces	138.00	138.00	S-Steel	0.31		1
8	Commerce	Shadow	138.00	138.00	S-Steel	1.86		1
9	Sinatra	Suzanne	138.00	138.00	Underground	2.41		
10	Concourse	Suzanne	138.00	138.00	S-Steel	4.58		1
11	Craig	Las Vegas Cogen	138.00	138.00	H-Wood	0.26	0.84	1
12	Craig	Pecos	138.00	138.00	S-Steel	3.68		1
13	Decatur	Durango	138.00	138.00	S-Steel	3.59		1
14	Decatur	Polaris	138.00	138.00	S-Steel	2.28		1
15	Durango	Peace	138.00	138.00	S-Steel	2.57		1
16	Durango	Westside	138.00	138.00	S-Steel	3.31		1
17	El Capitan	Northwest	138.00	138.00	S-Steel	7.81		1
18	Elkhorn	Northwest	138.00	138.00	S-Steel	5.32		1
19	Faulkner	Warm Springs	138.00	138.00	S-Steel	2.38		1
20	Faulkner	Wigwam	138.00	138.00	Underground	4.50		1
21	Faulkner	Wilson	138.00	138.00	Underground	7.84		1
22	Ford	Haven	138.00	138.00	S-Steel	2.07		1
23	Garces	Swenson	138.00	138.00	S-Steel	4.20		1
24	Gilmore(GIL)	Leavitt	138.00	138.00	S-Steel	2.12		1
25	Gilmore(GIL)	Tropical	138.00	138.00	S-Steel	3.74		1
26	Green Valley	Wigwam	138.00	138.00	S-Steel	2.50		1
27	Gypsum	NCA1	138.00	138.00	S-Steel	0.80		1
28	Gypsum	Pecos	138.00	138.00	S-Steel	11.50		1
29	Highland	Las Vegas Cogen	138.00	138.00	H-Wood	4.98	4.20	1
30	Hualapai	Hualapai	138.00	138.00	S-Steel	2.00		1
31	Indian Springs Tap of Mercu	Northwest	138.00	138.00	S-Steel	1.04		1
32	Iron Mountain	Lorenzi	138.00	138.00	S-Steel	7.78		1
33	Iron Mountain	Regena	138.00	138.00	S-Steel	5.88		1
34	Iron Mountain	Skelton	138.00	138.00	S-Steel		4.49	1
35	Iron Mountain	Washburn	138.00	138.00	S-Steel	5.77		1
36					TOTAL	1,900.86	54.61	161

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
Magnolia 954kcm 3								1
954kcm 37 AAC								2
Magnolia 954kcm 3								3
Magnolia 954kcm 3								4
Cardinal 954kcm 5								5
								6
Magnolia 954kcm 3								7
Magnolia 954kcm 3								8
								9
								10
Cardinal 954kcm 5								11
Magnolia 954kcm 3								12
Cardinal 954kcm 5								13
Magnolia 954kcm 3								14
Cardinal 954kcm 5								15
Cardinal 954kcm 5								16
Cardinal 954kcm 5								17
Cardinal 954kcm 5								18
								19
								20
								21
Magnolia 954kcm 3								22
								23
Cardinal 954kcm 5								24
Cardinal 954kcm 5								25
Magnolia 954kcm								26
								27
								28
Cardinal 954kcm 5								29
Cardinal 954kcm 5								30
								31
								32
								33
								34
								35
	116,871,794	581,247,606	698,119,400	9,346,908	321,934	65,334,123	75,002,965	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Jackass Flats	Mercury	138.00	138.00	S-Steel	18.02		1
2	Keehn	Magnolia	138.00	138.00	S-Steel	3.73		1
3	Leavitt	Miller	138.00	138.00	S-Steel	1.78		1
4	Lincoln	Pecos	138.00	138.00	S-Steel	5.04		1
5	Lone Mountain	Summerlin	138.00	138.00	S-Steel	4.98		1
6	Lorenzi	Tenaya	138.00	138.00	S-Steel	3.21		1
7	McDonald	Procyon	138.00	138.00	S-Steel	1.71		1
8	McDonald	Quail	138.00	138.00	S-Steel	3.92		1
9	Mercury	Northwest	138.00	138.00	S-Steel	46.80		1
10	Michael Way	Pecos	138.00	138.00	Underground	0.55		
11	Michael Way	Pecos	138.00	138.00	S-Steel	14.90		1
12	Mountain's Edge	Riley	138.00	138.00	S-Steel	3.81		1
13	Peace	Sparta	138.00	138.00	S-Steel	1.95		1
14	Pebble	Tolson	138.00	138.00	S-Steel	2.33		1
15	Pebble	Wilson	138.00	138.00	S-Steel	3.31		1
16	Pecos	Shadow	138.00	138.00	S-Steel	7.17	3.43	1
17	Pecos	SNWA Lamb #1	138.00	138.00	S-Steel	1.95		1
18	Pecos	SNWA Lamb #2	138.00	138.00	S-Steel	1.95		1
19	Pecos	Tropical	138.00	138.00	S-Steel	2.52		1
20	Procyon	Railroad	138.00	138.00	S-Steel	3.62		1
21	Radar Tap of Mercury	Northwest	138.00	138.00	S-Steel	0.02		1
22	Redrock	Village	138.00	138.00	S-Steel	1.72		1
23	Regena	Skelton	138.00	138.00	S-Steel	1.89		1
24	Riley	Robindale	138.00	138.00	S-Steel	4.69		1
25	Robindale	Tomsik	138.00	138.00	S-Steel	2.24		1
26	Saguaro	Warm Springs	138.00	138.00	S-Steel	4.39		1
27	Snow Mountain Tap of Mercur	Northwest	138.00	138.00	S-Steel	0.02		1
28	Spencer	Swenson	138.00	138.00	S-Steel	1.84		1
29	Strip	Venetian	138.00	138.00	Underground	0.47		1
30	Sunrise	Winterwood North	138.00	138.00	S-Steel	1.01		1
31	Sunrise	Winterwood South	138.00	138.00	S-Steel	1.01		1
32	Tenaya	Westside	138.00	138.00	S-Steel	4.34		1
33	Vegas	Westside	138.00	138.00	S-Steel	1.97		1
34	138 KV Costs							
35	138 KV Subtotal					411.52	22.17	103
36					TOTAL	1,900.86	54.61	161

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j)) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
Penguin 4/0 6/1 A								1
Cardinal 954kcm A								2
Magnolia 954kcm 3								3
								4
Magnolia 954kcm 3								5
Magnolia 954kcm 3								6
								7
Cardinal 954kcm 5								8
Penguin 4/0 6/1 A								9
								10
Magnolia 954kcm 3								11
								12
								13
Magnolia 954kcm 3								14
Magnolia 954kcm 3								15
Cardinal 954kcm 5								16
								17
								18
Cardinal 954kcm 5								19
								20
								21
Cardinal 954kcm 5								22
								23
								24
								25
Cardinal 954kcm 5								26
								27
								28
								29
Cardinal 954kcm 5								30
Cardinal 954kcm 5								31
Magnolia 954kcm 3								32
Magnolia 954kcm 3								33
								34
								35
	116,871,794	581,247,606	698,119,400	9,346,908	321,934	65,334,123	75,002,965	36

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	69 KV Costs					453.86	19.63	
2	69 KV Subtotal					453.86	19.63	
3								
4								
5	Total Transmission Costs					1,900.86	54.61	161
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,900.86	54.61	161

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
	116,871,794	581,247,606	698,119,400	9,346,908	321,934	65,334,123	75,002,965	4
	116,871,794	581,247,606	698,119,400	9,346,908	321,934	65,334,123	75,002,965	5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	116,871,794	581,247,606	698,119,400	9,346,908	321,934	65,334,123	75,002,965	36

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 4 Column: f

Transmission line jointly owned.

Schedule Page: 422 Line No.: 10 Column: f

The Harry Allen To Robinson 500-kV line and the Robinson to Gonder 345 kV is owned jointly by Nevada Power, Sierra Pacific Power and Great Basin Transmission, LLC (GBT). Ownership of the line is as follows:GBT 75% and Nevada Power and Sierra Pacific 25%. Nevada Power and Sierra Pacific's 25% Ownership is split 95% and 5% respectively. Sierra Pacific is an affiliated company. Operation and maintenance costs reported for this line reflect Nevada Power's share.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From	To		Type	Average Number per Miles	Present	Ultimate
	(a)	(b)		(d)	(e)	(f)	(g)
1	None						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
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									14
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									44

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Allen Substation	Distribution	138.00	12.47	
2	Alta Substation	Distribution	69.00	12.47	
3	Andrews Substation	Distribution	138.00	12.47	
4	Angel Peak Substation	Distribution	34.50	4.16	
5	Anthem Substation	Distribution	138.00	12.47	
6	Apex Substation	Distribution	69.00	12.47	
7	Arden Substation	Distribution	138.00	12.47	
8	Artesian Substation	Distribution	138.00	12.47	
9	Avera Substation	Distribution	138.00	12.47	
10	AWT Substation	Distribution	69.00	12.47	
11	Balboa Street Substation	Distribution	69.00	12.47	
12	Bellagio Substation	Distribution	138.00	12.47	
13	Beltway Substation	Distribution	138.00	12.47	
14	Bicentennial Substation	Distribution	138.00	12.47	
15	Big Bend Substation	Distribution	69.00	25.00	
16	Boulder Beach Substation	Distribution	69.00	7.20	
17	Burnham Substation	Distribution	138.00	12.47	
18	Cabana Substation	Distribution	138.00	12.47	
19	Cactus Substation	Distribution	138.00	12.47	
20	Camero Substation	Distribution	138.00	12.47	
21	Carey Substation	Distribution	69.00	12.47	
22	Carey Substation	Distribution	69.00		
23	Charleston Substation	Distribution	69.00	12.47	
24	Cheyenne Substation	Distribution	138.00	12.47	
25	Claymont Substation	Distribution	138.00	12.47	
26	Cold Creek Substation	Distribution	138.00	12.47	
27	Commerce Substation	Distribution	138.00	12.47	
28	Concourse Substation	Distribution	138.00	12.47	
29	Craig Substation	Distribution	138.00	12.47	
30	Debuono Substation	Distribution	69.00	12.47	
31	Decatur Substation	Distribution	69.00	12.47	
32	Durango Substation	Distribution	138.00	12.47	
33	El Capitan Substation	Distribution	138.00	12.47	
34	El Rancho Substation	Distribution	69.00	12.47	
35	Elkhorn Substation	Distribution	138.00	12.47	
36	Excalibur Substation	Distribution	69.00	12.47	
37	Faulkner Substation	Distribution	138.00	12.47	
38	Flamingo Substation	Distribution	69.00	12.47	
39	Ford Substation	Distribution	138.00	12.47	
40	Frias Substation	Distribution	138.00	12.47	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
100	3		Capacitor Bank	1	10	1
120	4					2
75	2		Capacitor Bank	1	10	3
5	1	1				4
112	3		Capacitor Bank	1	10	5
14	1					6
67	2					7
112	3		Capacitor Bank	1	10	8
112	2		Capacitor Bank	3	43	9
9	1					10
67	3		Capacitor Bank	1	8	11
112	1					12
37	1		Capacitor Bank	1	24	13
67	2					14
45	2					15
6	1					16
112	3					17
112	3					18
75	2					19
37	1					20
112	5		Regulator	2	2	21
			Capacitor	1	24	22
28	1					23
112	3					24
149	4					25
22	1					26
112	2					27
112	3		Capacitor Bank	1	10	28
112	3					29
67	3		Capacitor Bank	1	10	30
90	4		Capacitor Bank	2	34	31
112	3		Capacitor	2	34	32
112	2		Capacitor	2	19	33
53	3		Capacitor	1	10	34
112	3					35
90	4		Capacitor	1	10	36
168	3		Capacitor	1	10	37
67	3		Capacitor Bank	1	12	38
112	2		Capacitor	2	19	39
75	2		Capacitor	1	10	40

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Garces Substation	Distribution	69.00	12.47	
2	Gilmore Substation	Distribution	138.00	12.47	
3	Goodsprings Substation	Distribution	69.00	12.47	
4	Grand Teton Substation	Distribution	230.00	12.47	
5	Green Valley Substation	Distribution	138.00	12.47	
6	Greenway Substation	Distribution	230.00	12.47	
7	Gypsum Substation	Distribution	138.00	12.47	
8	Haven Substation	Distribution	138.00	12.47	
9	Highland Substation	Distribution	138.00	12.47	
10	Highland Substation	Distribution	69.00	12.47	
11	Haulapai Substation	Distribution	138.00	12.47	
12	Indian Springs Substation	Distribution	138.00	12.47	
13	Indian Springs Substation	Distribution	138.00	4.16	
14	Iron Mountain Substation	Distribution	139.00	12.47	
15	Jean Substation	Distribution	69.00	12.47	
16	Keehn Substation	Distribution	138.00	12.47	
17	Kidwell Substation	Distribution	69.00	12.47	
18	Kyle Canyon Substation	Distribution	34.50	12.47	
19	Lake Las Vegas Substation	Distribution	68.00	12.47	
20	Lamb Substation	Distribution	69.00	4.16	
21	Leavitt Substation	Distribution	138.00	12.47	
22	Lewis Substation	Distribution	69.00	4.16	
23	Lincoln Substation	Distribution	138.00	12.47	
24	Lindell Substation	Distribution	69.00	12.47	
25	Lindquist Substation	Distribution	69.00	12.47	
26	Lone Mountain Substation	Distribution	138.00	12.47	
27	Lorenzi Substation	Distribution	138.00	12.47	
28	Lynwood Substation	Distribution	69.00	12.47	
29	Magic Way 138/12kV (PDS)	Distribution	138.00	12.47	
30	Mayfair Substation 69/12kv	Distribution	69.00	12.47	
31	Mayfair Substation 69/4 kv	Distribution	69.00	4.16	
32	McDonald Substation	Distribution	138.00	12.47	
33	MGM Substation	Distribution	69.00	12.47	
34	Micheal Way Substation	Distribution	69.00	12.47	
35	Miller Substation	Distribution	69.00	12.47	
36	Mission Substation	Distribution	69.00	12.47	
37	Mountain Edge Substation	Distribution	138.00	12.47	
38	National Park Service Substation	Distribution	69.00	2.40	
39	Nellis Substation	Distribution	69.00	12.47	
40	Nelson Substation	Distribution	69.00	12.47	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
68	3					1
75	2					2
1	1		Regulator	1		3
37	1		Capacitor	1	24	4
112	3		Capcitor Bank	1	10	5
75	2					6
22	1					7
112	3		Capacitor	1	10	8
112	3					9
67	3		Capacitor Bank	1	10	10
112	3		Capacitor Bank	2	34	11
10	1					12
7	1		Regulator	1		13
37	1		Capacitor Bank	1	10	14
16	1					15
75	2					16
3	1					17
5	1	1				18
46	2					19
5	1					20
75	2		Capacitor	2	34	21
20	1					22
75	2					23
67	3					24
45	2		Capacitor Bank	1	10	25
75	2					26
112	3		Capacitor Bank	1	10	27
45	2		Capacitor Bank	1	10	28
28	1					29
67	3					30
6	1		Regulator	1	1	31
112	2		Capacitor	1	10	32
90	4		Capacitor	1	10	33
67	3		Capacitor	2	34	34
45	2					35
67	3					36
74	2					37
1	1					38
70	4	2	Regulator	1	2	39
2	1	1	Regulator	1		40

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	North Las Vegas Substation	Distribution	69.00	12.47	
2	Northwest Substation	Distribution	138.00	12.47	
3	Oasis Substation	Distribution	69.00	12.47	
4	Olive Substation	Distribution	69.00	12.47	
5	Oquendo Substation	Distribution	69.00	12.47	
6	Pabco Substation	Distribution	69.00	12.47	
7	Pawnee Substation	Distribution	69.00	12.47	
8	Peace Substation	Distribution	138.00	12.47	
9	Pearl Substation	Distribution	69.00	12.47	
10	Pebble Substation	Distribution	138.00	12.47	
11	Polaris Substation	Distribution	138.00	12.47	
12	Prince Substation	Distribution	69.00	12.47	
13	Procyon Substation	Distribution	138.00	12.47	
14	Quail Substation	Distribution	138.00	12.47	
15	Quarterhouse Substation	Distribution	69.00	12.47	
16	Radar Substation	Distribution	138.00	12.47	
17	Railroad Substation	Distribution	138.00	12.47	
18	Rainbow Substation	Distribution	69.00	12.47	
19	Ranger Substation	Distribution	69.00	12.47	
20	Redrock Substation	Distribution	138.00	12.47	
21	Regena Substation	Distribution	138.00	12.47	
22	Riley Substation	Distribution	138.00	12.47	
23	River Road Substation	Distribution	69.00	24.94	
24	Robindale Substation	Distribution	138.00	12.47	
25	Rosanna Substation	Distribution	69.00	12.47	
26	Russell Substation	Distribution	138.00	12.47	
27	Sahara Substation	Distribution	69.00	12.47	
28	San Francisco Substation	Distribution	69.00	12.47	
29	Searchlight Substation	Distribution	69.00	12.47	
30	Shadow Substation	Distribution	69.00	12.47	
31	Shadow Substation	Distribution	69.00	4.16	
32	Silver Flag Substation	Distribution	138.00	12.47	
33	Sinatra Substation	Distribution	138.00	12.47	
34	Skelton Substation	Distribution	138.00	12.47	
35	Snow Mountain Substation	Distribution	138.00	12.47	
36	South Point Substation	Distribution	69.00	24.94	
37	Sparta Substation	Distribution	138.00	12.47	
38	Speedway Substation	Distribution	69.00	12.47	
39	Spencer Substation	Distribution	69.00	12.47	
40	Spring Mountain Substation	Distribution	69.00	12.47	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
66	3					1
112	2		Capacitor	1	10	2
28	2					3
22	1					4
67	3					5
14	1					6
45	2					7
112	3	1	Capacitor	1	10	8
67	3					9
112	3					10
112	3		Capacitor	2	34	11
45	2					12
37	1					13
112	2	1	Capacitor Bank	2	58	14
3	1					15
3	1					16
112	3					17
67	3		Capacitor Bank	1	10	18
9	1		Regulator	1	1	19
67	2					20
37	1					21
37	1		Capacitor Bank	1	24	22
43	3					23
112	3					24
67	3		Capacitor Bank	1	10	25
112	3		Capacitor Bank	1	10	26
67	3					27
70	3		Capacitor Bank	1	24	28
14	1		Regulator	1	10	29
45	2					30
7	1					31
10	1					32
224	4		Capacitor Bank	4	38	33
112	2		Capacitor Bank	2	19	34
19	1					35
45	2					36
37	1					37
37	1		Capacitor Bank	1	10	38
67	3					39
9	1		Regulator	1	1	40

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Spring Valley Substation	Distribution	69.00	12.47	
2	Stove Substation	Distribution	69.00	12.47	
3	Strip Substation	Distribution	138.00	12.47	
4	Summerlin Substation	Distribution	138.00	12.47	
5	Surge Pond Substation	Distribution	69.00	12.47	
6	Suzanne Substation	Distribution	138.00	12.47	
7	Swenson Substation	Distribution	138.00	12.47	
8	Tam Substation	Distribution	69.00	12.47	
9	Tenaya Substation	Distribution	138.00	12.47	
10	Tolson Substation	Distribution	138.00	12.47	
11	Tomsik Substation	Distribution	138.00	12.47	
12	Tonopah Substation	Distribution	69.00	12.47	
13	Tropical Substation	Distribution	138.00	12.47	
14	Truman Substation	Distribution	69.00	12.47	
15	Valley View Substation	Distribution	69.00	12.47	
16	Vegas Substation	Distribution	138.00	12.47	
17	Village 19 Substation	Distribution	138.00	12.47	
18	Warm Springs Substation	Distribution	138.00	12.47	
19	Washburn Substation	Distribution	138.00	12.47	
20	Washington Substation	Distribution	69.00	12.47	
21	Water Street Substation	Distribution	69.00	12.47	
22	Water Street Substation	Distribution	69.00	4.10	
23	Westside Substation	Distribution	138.00	12.47	
24	Wigwam Substation	Distribution	138.00	12.47	
25	Wilson Substation	Distribution	138.00	12.47	
26	Winterwood Substation	Distribution	69.00	12.47	
27	Arden Substation	Transmission	138.00	69.00	12.00
28	Arden Substation	Transmission	230.00	138.00	12.00
29	Artesian Substation	Transmission	138.00	69.00	12.00
30	Avera Substation	Transmission	230.00	138.00	12.00
31	Beltway Substation	Transmission	230.00	13.80	12.00
32	BMI Substation	Transmission	69.00	13.20	
33	Canyon Substation	Transmission	138.00	34.50	
34	Crystal Switch Substation	Transmission	500.00	230.00	34.50
35	Crystal Switch Substation	Transmission	500.00		
36	Crystal Switch Substation	Transmission	500.00		
37	Decatur Substation	Transmission	230.00	138.00	12.00
38	Decatur Substation	Transmission	230.00	69.00	12.00
39	Equestrian Substation	Transmission	230.00	69.00	12.00
40	Faulkner Substation	Transmission	230.00	138.00	12.00

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
90	4		Capacitor Bank	1	10	1
9	1					2
56	1					3
112	2		Capacitor Bank	2	22	4
9	1					5
112	3		Capacitor Bank	1	10	6
74	2					7
67	3		Capacitor Bank	1	10	8
112	3		Capacitor Bank	1	10	9
112	2		Capacitor	2	24	10
75	2					11
67	3		Capacitor Bank	1	8	12
112	3		Capacitor Bank	1	10	13
28	2					14
67	3		Capacitor Bank	1	10	15
112	3		Capacitor Bank	1	24	16
37	1					17
112	3		Capacitor Bank	1	10	18
112	3		Capacitor	2	34	19
127	4		Capacitor Bank	1	10	20
45	2					21
22	1					22
112	3		Capacitor Bank	1	10	23
112	3		Capacitor Bank	1	10	24
112	2		Capacitor Bank	1	10	25
113	4	1	Capacitor Bank	1	24	26
224	1		Capacitor Bank	1	24	27
672	2		Shunt Reactor	1	100	28
224	1		Capacitor Bank	1	25	29
336	1					30
336	1					31
50	3					32
5	3	1				33
1344	2		Phase Shifter	2	1,300	34
			Shunt Reactor	1	135	35
			Capacitor Bank	1	438	36
336	1					37
484	2		Capacitor Bank	3	73	38
200	1					39
336	1		Capacitor	1	24	40

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Garces Substation	Transmission	138.00	69.00	12.00
2	Harry Allen Substation	Transmission	500.00		
3	Harry Allen Substation	Transmission	500.00		
4	Harry Allen Substation	Transmission	500.00		
5	Harry Allen Substation	Transmission	345.00	230.00	12.00
6	Harry Allen Substation	Transmission	345.00		
7	Highland Substation	Transmission	138.00	69.00	12.00
8	Iron Mountain Substation	Transmission	230.00	138.00	12.00
9	Laughlin Substation	Transmission	500.00	69.00	25.00
10	Magnolia Substation	Transmission	230.00	138.00	12.00
11	Michael Way Substation	Transmission	138.00	69.00	12.00
12	Miller Substation	Transmission	138.00	69.00	12.00
13	Northwest Substation	Transmission	230.00	138.00	12.00
14	Northwest Substation	Transmission	500.00	230.00	34.50
15	Pecos Substation	Transmission	230.00	138.00	12.00
16	Pecos Substation	Transmission			
17	Shadow Substation	Transmission	138.00	69.00	12.00
18	Sinatra Substation	Transmission	230.00	138.00	12.00
19	Spencer Substation	Transmission	138.00	69.00	12.00
20	Tolson Substation	Transmission	230.00	138.00	12.00
21	Westside Substation	Transmission	138.00	69.00	
22	Westside Substation	Transmission			
23	Westside Substation	Transmission	230.00	138.00	12.00
24	Winterwood Substation	Transmission	138.00	69.00	12.00
25	Winterwood Substation	Transmission	230.00	138.00	12.00
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
125	1					1
			Shunt Reactor	1	100	2
			Shunt Reactor	1	100	3
			Shunt Reactor	1	100	4
672	2		Phase Shifter	2	336	5
			Shunt Reactor	1	61	6
224	1					7
672	2					8
266	2					9
672	2					10
224	1					11
280	2		Capacitor Bank	1	25	12
672	2					13
1500	3	1	Shunt Reactor	3	100	14
1310	4		Capacitor Bank	1	24	15
			Capacitor	2	96	16
125	1					17
336	1					18
250	2					19
336	1					20
125	1		Capacitor Bank	3	76	21
			Capacitor Bank	1	24	22
336	1					23
224	2		Capacitor Bank	2	96	24
336	1					25
						26
						27
						28
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						35
						36
						37
						38
						39
						40

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
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FOOTNOTE DATA			

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All substations are unattended.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report End of 2014/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	A & G Salaries	NV Energy, Inc.	920	11,126,789
3	Salaries Overheads	NV Energy, Inc.	920,926,408	6,649,700
4	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921	1,217,973
5	Administrative services under the IASA	NV Energy, Inc.	925,923	2,299,299
6	NV Energy, Inc. Subtotal			21,293,761
7				
8	A & G Salaries	Sierra Pacific Power Company	920	8,750,588
9	Salaries Overheads	Sierra Pacific Power Company	920,926,408	7,249,345
10	Employee Expenses Incurred on Behalf of Affiliate	Sierra Pacific Power Company	921	321,771
11	Sierra Pacific Power Company Subtotal			16,321,704
12				
13	Administrative services under the IASA	Berkshire Hathaway Energy	426,923	735,268
14	Administrative services under the IASA	MidAmerican Energy	426,923	580,442
15	Administrative services under the IASA	MidAmerican Holding Company	426	22,394
16	Administrative services under the IASA	MidAmerican Renewable	923	4,166
17	Administrative services under the IASA	PacifiCorp	107,923	177,074
18	Grand Total			39,134,809
19				
20	Non-power Goods or Services Provided for Affiliate			
21	A & G Salaries	NV Energy, Inc.	920	397,019
22	Salaries Overheads	NV Energy, Inc.	920,926,408	336,707
23	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921	13,790
24	Employee Office/Building Rent	NV Energy, Inc.	417	536,514
25	NV Energy, Inc. Subtotal			1,284,030
26				
27	A & G Salaries	Sierra Pacific Power Company	920	10,579,690
28	Salaries Overheads	Sierra Pacific Power Company	920,926,408	8,957,622
29	Employee Expenses Incurred on Behalf of Affiliate	Sierra Pacific Power Company	921	627,113
30	Sierra Pacific Power Company Subtotal			20,164,425
31				
32	Administrative services under the IASA	MEHC Canada LLC Transmission	923	28,901
33	Grand Total			21,477,356
34				
35				
36				
37	Service Agreement Footnote			
38	Intercompany Administrative Services Agreement			
39				
40				
41				
42				

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Charges to and from NV Energy, Nevada Power Company and Sierra Pacific Power Company result from direct charges as well as common costs that are allocated using various methodologies. These charges are governed by a Master Service Agreement see below for definition of allocations.

EXHIBIT II

Function	Allocation Factors
Accounting	Equity Ratio/ Composite Ratio
Administrative Support	Equity Ratio/ Composite Ratio
Business Support Services	Equity Ratio/ Composite Ratio
Community and Economic Development	Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Credit & Risk Management	Equity Ratio/ Composite Ratio
Customer Services	Customer Ratio/Meter Ratio
Design Engineering	Payroll Ratio
Bulk Power Transport	Payroll Ratio
Environmental	Payroll Ratio
Executive/Senior Management	Equity Ratio/ Composite Ratio
Facilities and Real Estate	Equity Ratio/ Composite Ratio
Finance and Treasury	Equity Ratio/ Composite Ratio
Generation Support Services	Payroll Ratio
Governmental Affairs	Composite Ratio/Payroll Ratio
Human Resources	Composite Ratio
	Payroll Ratio
	Equity Ratio
Information Systems	Equity Ratio/ Composite Ratio
Internal Audit	Equity Ratio/ Composite Ratio
Legal	Equity Ratio/ Composite Ratio
Rates and Regulation	Composite Ratio/Payroll Ratio
Renewable Energy Services	Payroll Ratio
Resource Optimization	Payroll Ratio
Shareholder Relations	Equity Ratio
Substation Engineering and Support	Payroll Ratio
Supply Chain	Equity Ratio/ Composite Ratio
Transmission Support Services	Payroll Ratio
Transportation	Composite Ratio

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

EXHIBIT III

Ratio	Based On
Equity Ratio	The common equity at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all the Affiliates. This ratio will be determined annually, or at such time as may be required due to significant changes. In the absence of equity at any affiliate, long and short term debt will be substituted in both the numerator and denominator
Composite Ratio	--Year End Customers The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--Gross Plant (exc. Common, Leased) CWIP The sum of the total fixed assets at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--O&M (exc. Payroll, A&G Common, Fuel) The total operation and maintenance expense excluding payroll, common administrative and general expenses, and fuel at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--O&M Payroll The total operation and maintenance payroll expense at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Customer Ratio	The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Meter Ratio	The total meters in service at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Payroll Ratio	The total operation and construction payroll expense excluding common administrative and general expenses at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.

Name of Respondent	This Report is: (1) ☐ An Original (2) ☒ A Resubmission	Date of Report (Mo, Da, Yr) 10/13/2015	Year/Period of Report 2014/Q4
Nevada Power Company, d/b/a NV Energy			
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Schedule Page: 429 Line No.: 38 Column: a

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company ("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

Labor and Assets: An equal weighting of each company's labor and assets expressed as a percentage of the whole ($(\text{labor \%} + \text{assets \%}) \div 2$) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.

Legislative and Regulatory: The Legislative and Regulatory allocation is used to allocate costs incurred by BHE's legislative & regulatory groups. The legislative & regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the BHE organization. The Legislative and Regulatory allocation percentages are based on the legislative & regulatory groups' estimation of the time and resources spent on these selected companies.

Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

Employee Count: This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year end.

Processes: This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.

Oracle Users: This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.

Plant: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

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